

Form 3160-4  
(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

DIST. 9

Expires: December 31, 1991

*Amended Report*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit H (SENE), 2290' FNL & 170' FEL  
At top prod. interval reported below SAME  
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.  
NMSF-080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
San Juan 27-4 Unit #47P

9. API WELL NO.  
30-039-29838

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde/ Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 20, T27N, R4W, NMPM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNNED 7/21/06 16. DATE T.D. REACHED 8/2/06 17. DATE COMPL. (Ready to prod.) 10/31/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\* KB-6784'; GL-6722'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8152' 21. PLUG, BACK T.D., MD & TVD 8141'

22. IF MULTIPLE COMPL., HOW MANY\* 2

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Blanco Mesaverde 5228'-6151'

25. WAS DIRECTIONAL SURVEY MADE NO

26. LOGS  
Mud Logs

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	234'	12-1/4"	SURF; 190 sx	13bbbs
7", J-55	20#	3889'	8-3/4"	SURF; 586 sx DV @ 3153'	67bbbs
4 1/2" J-55	11.6#	8142'	6 1/4"	TOC @ 5606'; 630 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8"
				4.7#

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	7945'	

31. PERFORATION RECORD (Interval, size and number)

5640'-6151' @ 1spf =26  
5228'-5560' @ 1spf =26  
Total =52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5640'-6151'	11000 gal 60Q N2, 100000# 20/40 Brady sand
	1289000 SCF N2
5228'-5560'	10bbbs 15% HCL, 100000# 20/40 Brady sand
	1108800 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/11/06	3 hr	1"	→	0	76 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
N/A	SI - 245#	→	0	1826 mcf/d	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
This is a MV/DK commingled well-being DHC'd per order, 2451az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Tech DATE 12/15/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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