

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

Amended Report

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR <input type="checkbox"/>		Other <input type="checkbox"/>			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE), 2290' FNL & 170' FEL At top prod. interval reported below SAME At total depth SAME									
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
								13. STATE New Mexico	
15. DATE SPUDDED 7/21/06		16. DATE T.D. REACHED 8/2/06		17. DATE COMPL. (Ready to prod.) 10/31/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) KB-6784'; GL-6722'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8152'		21. PLUG, BACK T.D., MD & TVD 8141'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS	
						X			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5228'-6151'								25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
9-5/8" H-40		32.3#		234'		12-1/4"		SURF; 190 sx	
7", J-55		20#		3889'		8-3/4"		SURF; 586 sx DV @ 3153'	
4 1/2" J-55		11.6#		8142'		6 1/4"		TOC @ 5606'; 630 sx	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
								2 3/8"	
								7945'	
								4.7#	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 5640'-6151' @ 1spf =26 5228'-5560' @ 1spf =26 Total =52									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
5640'-6151'		11000 gal 60Q N2, 100000# 20/40 Brady sand							
		1289000 SCF N2							
5228'-5560'		10bbbs 15% HCL, 100000# 20/40 Brady sand							
		1108800 SCF N2							
33. PRODUCTION									
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump						WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/11/06		HOURS TESTED 3 hr		CHOKE SIZE 1"		PROD'N FOR TEST PERIOD OIL-BBL 0		GAS-MCF 76 mcf	
FLOW. TUBING PRESS. N/A		CASING PRESSURE SI - 245#		CALCULATED 24-HOUR RATE 0		OIL-BBL 1826 mcf		GAS-MCF 0	
								WATER-BBL 0	
								GAS-OIL RATIO	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2451az.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
Regulatory Tech		12/15/06							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8