

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 DEC 7 PM 2 57

RECEIVED  
070 FARMINGTON NM

1. Type of Well  
GAS

5. Lease Number  
NMSF-078384  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Newsom B #9

9. API Well No.

30-045-05943

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1595' FNL & 1815' FEL, Sec. 7, T26N, R8W, NMPM

10. Field and Pool  
Basin DK / Blanco MV

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other - MV Plug back
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9/7/06 MIRU Aztec 376. 9/12/06 ND WH, NU BOP -PT-OK. RIH w/tbg & tagged up @ 6190'. POH. TOH w/1-1/4" tbg. TOH w/2-3/8" tbg & then D/O packer. TOH w/pkr. 9/21/06 RIH w/mill & tagged @ 6200'. RIH w/PBP to try to PT casing. 1" set @ 6290'. No test. Isolated Leak @ 3507' - 3522'. Ran CBL - TOC @ 3710'. To perf @ 3520' & squeeze w/200 sx cement. OK'd by Troy S & Jim L with BLM on 10/3/06. Shot perf @ 3520', attempt to pump into perf. Only could squeezed 1.5 bbls Neat cement. WOC. 10/5/06 RIH w/mill & tagged cement @ 3272'. D/O cement to 3578'. Circ. Hole. 10/10/06 RIH w/packer & set @ 3532'. Load hole & PT - no test. TOH w/pkr. TIH open ended to 3587'. Spotted 8 bbls cement. Reversed up tbg. Squeezed cement. Pumped 2.5 bbls. Pumped away 3/4 bbl. Pressured up to 1800# wait 15 min. RD cementers. TOH. 10/12/06 TIH w/bit & tagged up @ 3367'. D/O cement from 3367' - 3587'. Circ. Hole. PT casing to 600#/30 min. Good test. D/O CIB @ 4226. Tried to test MV, only producing water. Ran log, showed only making water. 10/20/06 Rec'd approval from Troy S (BLM) to squeeze MV perfs q/150 sx cement w/100% excess & try to produced as DK only.

10/23/06 RIH w/CIBP & set @ 6290'. PT to 1500#/OK. TIH & set pkr @ 4460' - test- 1500#/OK. TOH w/pkr. 10/24/06 RIH w/CR & set @ 4184'. RU & sqz'd MV from 4276' - 4360 w/200 sx Type V w/2% Versaset. Locked up @ 1500#. Reversed out 16 bbls cement to surface. TOH w/CR. RIH w/mill & tagged up @ 4153'. Circ. Hole. TIH & pulled pkr up to 4328'. & PT squeeze to 600#/OK. Test casing from 4212' - surface. Squeeze failed. Isolated leak @ across perf @ 4276' - 4243'.

10/30/06 Called BLM & rec'd verbal approval from Adrienne B. to squeeze balance kplug. Spotted 5.5 bbls (20 sx) cement from 4360' - 4176'. Squeezed cement. Shut-in w/1500#. WOC. 10/31/06 D/O cement from 41145' to 4369'. Circ. Hole. PT casing to 600#/30 min. OK. 11/2/06 RIH & tagged fill @ 62 60'. Circ. Hole. C/O to CIBP @ 6290'. D/O CIBP @ C/O to 6568'. RIH w/tbg, tried to rabbit - couldn't. TOH w/tbg. Found bad jts. 11/7/06 TIH w/2-3/8", 4.7# tb g and C/O fill. PU & landed tbg @ 6470'. ND BOP, NU WH. Pumped off check. RD & released rig 11/8/06. Well currently a Dakota standalone well. Mesaverde perfs were plugged back.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 10/4/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date  
DEC 11 2006

NMOCD

FARMINGTON FIELD OFFICE