

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2006 DEC 6 PM 3 32

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit C (NENW), 850' FNL & 1500' FWL, Sec. 35, T31N, R10W NMPM

5. Lease Number
NM-0607
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Atlantic C #1A
9. API Well No.

30-045-22732
10. Field and Pool

Blanco PC/ Blanco MV
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☒ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

11/7/06 MIRU A-Plus #5, ND WH, NU BOP. TOO H w/ tbg. RU W/L, ran gauge ring to 3100', RIH w/ CIBP to 3059'. Fill 7" csg w/ 2% KCL to run CBL, pumped 140 bbls in csg. - didn't fill (should have taken 123 bbls, possible hole in csg.) Ran CBL from 3056' to surface, CIBP went down hole, tagged CIBP @ 3316'. CBL shows cmnt @ 978', but no TOC. TIH & set RBP @ 3039', load hole PT csg to 500 PSI- held for 15 min. RU W/L, ran CBL from 3039' to surface. TIH open ended, dump 3 sx of sand, 2% KCL water & flush w/ 10 bbls of KCL on top of RBP TOO H w/ tbg. 11/9/06 RU WL Perf 1 hole @ 1160', TIH set PKR @ 1002', tried to break circ., no circ. Pumped 100 sx class 3 cmnt. (1.32 yield, 14.8 #/gal, 6.3 gal/sx) 24 bbls slurry, 15 bbls mix/water, displaced tbg. w/ 4 bbls to clear PKR, staged csg. displ. 5 bbls, TOC @ 1122'. 11/10/06 TOO H w/ PKR, RU W/L ran CBL, tagged cmnt @ 1080', TOC @ 978'. RIH & perf 1 SPF @ 900', TOO H. Squeeze 7" PKR, TIH & set PKR @ 695', try to break circ., pumped 20 bbls, no circ. Pumped 75 sx class 3 cmnt. (1.32 yield, 14.8 #/gal, 6.3 gal/sx mix water) 2% CACL2, 18 bbls slurry, 11 bbls mix water. Displaced tbg. w/ 3 bbls, staged CSG. displacement 4 bbls. TOO H w/ PKR, RU W/L ran CBL, tagged cmnt @ 816', no cmnt out side pipe. 11/13/06 RIH & perf 1 SPF @ 400', TOO H.

Continued on 2nd page

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Technician Date 12/5/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

Date DEC 1 2006

FARMINGTON FIELD OFFICE

Atlantic C 1A
API # 30-045-22732
C-35-31N-10W

11/13/06 verbal approval & directive was given by Wayne T. w/ BLM & Steve H. w/ OCD to squeeze @ 400', circ. cmnt to surf (50' below H2O zone) If it does not circ. run another CBL. RU W/L, RIH & perf 1 SPF @ 400', RD W/L. Broke circ. @ 400' 1 BPM @ 1000 PSI. TIH & set PKR @ 250'. Pumped 87 sx class 3 cmnt (1.32 yield, 14.8 #/gal, 6.3 gal/sx mix water) 2% CACL2, 21 bbls slurry, 13 bbls mix water, displaced tbg. w/ 1 bbl. Stage csg. displ. 5 bbls. TOOH w/ PKR, TIH & tagged cmnt @ 350'. Load BH 1 bbl KCL, PT to 300 PSI- holding 15 min. Drill cmnt. from 350' to 370, circ. hole clean. Drill out 3rd cmnt plug, circ clean to PT csg. PT top squeeze to 500 PSI, holding for 15 min., tagged cmnt @ 850', drill out 2nd cmnt squeeze, circ hole clean, PT to 500 PSI- holding after 15 min. TIH tagged cmnt @ 1080', drill out cmnt. PT all 3 squeeze holes @ 1160' to 500 PSI/30 min.- holding. TIH tagged sand on top of RBP @ 3025', circ. sand off RBP. Unload water & sand off RBP to 3039', TOOH w/ RBP. TIH tagged CIBP @ 3121', mill on CIBP @ 3015', pushed plug to TOL @ 3320'. TOOH w/ mill. Drill out lower portion of CIBP, tagged fill @ 5680' (approx 75' fill), clean out approx 20' of fill with air. TIH w/ mill & tagged fill @ 5700'. Unload hole w/ air, clean out 62' of fill w/air. TIH tagged PBTD @ 5762', no fill. TOOH w/ mill. TIH w/184 jts 2-3/8", 4.7# J-55 tubing and landed @ 5680'. ND BOP, NU WH. Unload well. RD & released rig on 11/22/06 at 10:30 AM.