Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	30-045-33120				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	5. Indicate Type of Lease STATE FEE				
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name CULPEPPER MARTIN  8. Well Number 8B			
1. Type of Well: Oil Well Gas Well X Other			<b>OD</b>			
2. Name of Operator  Burlington Resources Oil & Gas			9. OGRID Number 14538			
3. Address of Operator PO BOX 4289			10. Pool name or Wildcat			
Farmington, NM 87401			Blanco Mesaverde/Basin Dakota			
4. Well Location Unit Letter O:	670 feet from the SOUTI	H line and 196	5 fact from	n the FAST	1:.	
Unit Letter O: 670 feet from the SOUTH line and 1965 feet from the EAST line  Section 19 Township 32N Range 12W NMPM CountySAN JUAN						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
5855						
Pit or Below-grade Tank Application o						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	ITENTION TO: PLUG AND ABANDON ☐ CHANGE PLANS ☐ MULTIPLE COMPL ☐	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS.	PORT OF: ALTERING CA P AND A	SING	
OTHER:		OTHER:7" and 4 1	/2' casing report		1	
	leted operations. (Clearly state all ork). SEE RULE 1103. For Multi	pertinent details, and	give pertinent date			
11/09/06 RIH w/ 8 3/4" bit and tag csg and set @ 4230' (Verbal ok to 6 bbl fw, 10 bbl mud, 10 bbl fw. Scav LCM1, 0.4% Fl-52, and 0.4% SMS LCM1, 0.4% Fl-52, and 0.4% SMS 52. Circulated 90 bbl cement to sur	leepen from 2437' to 4232' receive venger w/19 sx ( 56.25 cu ft - 10 b . Pump 530 sx (1130 cu ft - 201 b . Tail in w/ 90 sx (124 cu ft - 22 b	ed from Steve Hayden bl) Prem Lite cement bl) Prem Lite cement bl) Type III cement w	11/11/06). RU to 6 w/ 3% CaCL, 0.25 w/ 3% CaCL, 0.25 pr/1% CaCL, 0.25 pr	cement. Preflush pps Cello flake pps Cello flake, os Cello flake, 0	h w/ 10 e, 5 pps , 5 pps .2% Fl-	
test 10-5						
11/15/06 RIW w/ 6 1/4" bit and dri 6978'. RU to cmt. Preflush w/ 10 bl bbl) sx Prem Lite cmt w/0.25 pps C ND BOP RDMO. Will report TOC	ol chem wash, 5 bbl fw. Scav w/9 stello flake, 0.3% CD-32, 6.25 pps	sx (27 cu ft - 5 bbl) Pr	em Lite cmt. Pump	55, 105# csg an 188 ( 372 cu ft ce w/110 bbl wt	- 66 r. WOC GVD D	C <b>4'0</b> 6
				head head	_ COM	S.DIV.
					DIST	. j
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the	best of my knowledge	and belief. I furthe	er certify that any	pit or be	low- □□
			л ап (апаспец) апена	ative OCD-approv	eu pian	L_J•
SIGNATURE JULIUS TO	MULL TITLER	egulatory Specialist		DATE 12/01/2	2006	
Type or print name Juanita Farrell For State Use Only	E-mail a	address:	Te	lephone No. (50		
APPROVED BY: H. Viller	nueva TITLE	puty on 8 gas irs!	ECTOR, DIST. @1	DATE DEC	04	500g
Conditions of Approval (if any):						
			t	$\checkmark$		