

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

RCVD DEC 12 2006
OIL CONS. DIV.

DIST. 3

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-2996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Burnt Mesa 1B

9. API WELL NO.

30-045-33275

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 25 T32N R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SWSW) 870' FSL, 1020' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDED
8/2/06

16. DATE T.D. REACHED
8/15/06

17. DATE COMPL. (Ready to prod.)
11/9/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6648' KB 6660'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8268'

21. PLUG, BACK T.D., MD & TVD

8266'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8155' - 8236'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	145'	12 1/4"	surface; 150sx (180 cf)	10 bbls
7"	20# J-55	3866'	8 3/4"	almost surface; 560sx (1158 cf)	45 bbls fr 1st Stage DV Tool @ 3006'
4 1/2"	11.6# 10.5#	8267'	6 1/4"	TOC 4300'; 312sx (618 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8217'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
8155' - 8174' = 34 holes
8200' - 8236' = 12 holes

Total Holes = 46

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8155-8236 10 bbls 15% HCL Acid, 24249# 20/40 LC Sand
2570 bbls 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11/8/06 HOURS TESTED 1 CHOKE SIZE 2 PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF 6.29 mcf WATER-BBL 3 bbls GAS-OIL RATIO

FLOW. TUBING PRESS. SI - 145# CASING PRESSURE SI - 200# CALCULATED 24-HOUR RATE OIL-BBL 151 mcfd GAS-MCF 72 bpd WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order # 2145 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey N. Monar TITLE Regulatory Technician

DATE 12/5/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 11 2006

FARMINGTON FIELD OFFICE

NMOCDO