

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE) 910' FSL & 940' FEL, Sec. 21, T30N, R10W NMPM

- 2006 NOV 21 PM 4 27
RECEIVED
070 FARMINGTON NM
5. Lease Number
NMSF-078204
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray D #2E
9. API Well No.
30-045-33703
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - 7" - 4 1/2" Casing

13. Describe Proposed or Completed Operations

11/8/06 MIRU NU BOP. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @ 100'. 11/15/06 D/O cmt & ahead to 4833'. Circulate hole. 11/16/06 RIH w/20jts of 7" 23# J55 8rd and 93jts 7" 20# J55 ST&C csg & set @ 4823' w/DV @ 4778'. Pumped preflush w/10bbls H2O, 10bbls mud, 10bbls H2O. Pump 19sxs(57cu-10bbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1. Lead in w/720sxs(1533cu-273bbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls) Type 3 cmt w/1% CaCl2, .25pps cell-o-flake, .2% FL52. Drop plug and displaced w/192bbls H2O. Bump plug to 2500psi. Circulated 150 bbls cmt to surface. Plug down @ 1422hrs. NU BOP. ND BOP. Install section "B". NU BOP. PT csg to 1500psi for 30mins, ok. 11/16/06 RIH w/ 6 1/4" bit & tagged cmt. D/O cement and shoe ahead to 7484' (TD) TD reached 11/18/06. Circulated hole. 11/19/06 RIH w/162jts of 4 1/2" 10.5# J55 8rd ST&C and 13jts 11.6# J55 8rd LT&C csg set @ 7483'. Preflush 10bbls gel H2O, 2bbls H2O. Pumped lead 9sxs(27 cu-5bbls)scavenger prem lite w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/192sxs(380cu-68bbls)Prem Lite w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Drop plug and displaced w/119bbls H2O. Bump plug to 1490psi. Plug down @ 1330hrs. WOC. ND BOP. RD Rig released 1730hrs 11/19/06. Will show csg PT and TOC on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 11/21/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 08 2006

NMOC

FARMINGTON FIELD OFFICE