

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD DEC12'06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 21 PM 4 30

1. **Type of Well**
GAS

RECEIVED
070 FARMINGTON NM

5. **Lease Number**
NMSF-078103
6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

Huerfano Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

9. **Huerfano Unit #135F
API Well No.**

30-045-33785

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

10. **Field and Pool**

Basin Dakota

Unit B (NWNE) 660' FNL & 2285' FEL, Sec. 23, T26N, R9W NMPM

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 4 1/2" Casing

13. Describe Proposed or Completed Operations

11/13/06 MIRU Aztec #184. NU BOPE. PT csg to 600psi for 30mins, ok. RIH w/7 7/8" bit & tagged cmt @ 298'. D/O cement & ahead to 6638'. TD reached 11/19/06. Circulate hole. RIH w/163jts of 4 1/2" 11.6# N80 LT&C csg & set @ 6638' w/DV @ 4302'. 11/20/06 Cmt 1st Stage: Pumped preflush w/30bbls spacer. Pump 586sxs (802cu-143bbls) Class "G" 50/50 POZ w/3% D20, .1% D46, .25#/sk D29, 1#/sk D24, .25% D167, .15% D65, .1% D800. Drop plug and displace w/102bbls H2O. Open DV tool w/2400psi. Circulate 30bbls of cmt to surface. Circulate between stages. Cmt 2nd Stage: Pumped preflush w/20bbls VG spacer. Pump 620sxs(1432cu-227bbls) Class TXI cmt w/5#/sk D024, .15% D065, .2% D046, .3% D167, .3% D800, .5% D153, 10% D154. Drop plug and displace w/67bbls H2O. Close DV tool w/2700psi. Circulate 30bbls of cmt to surface. WOC. ND BOPE. RD MO 11/21/06. PT will be conducted by completion rig and shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 11/21/06

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 08 2006

FARMINGTON FIELD OFFICE

NMOCD