

submitted in lieu of Form 3160-5  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

RCVD DEC5'06  
 OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 28 PM 5 00

RECEIVED  
 070 FARMINGTON NM

1. **Type of Well**  
 GAS

2. **Name of Operator**  
**BURLINGTON**  
 RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
 Unit G (SWNE), 1595' FNL & 1620' FEL, Section 21, T31N, R9W, NMPM

- 5. **Lease Number**  
NMSF-078386A
- 6. **If Indian, All. or Tribe Name**
- 7. **Unit Agreement Name**
- 8. **Well Name & Number**  
Sunray G #4
- 9. **API Well No.**  
30-045-33885
- 10. **Field and Pool**  
Blanco Picture Cliffs
- 11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - casing report

**13. Describe Proposed or Completed Operations**

11/15/06 MIRU Aztec. NU BOPE. PT casing to 600 #/30 min. Test OK. RIH w/6-1/4" bit & tagged cement @ 90'. D/O cement & then ahead to 3574' (TD) TD reached on 11/17/06. Circ. & cond. hole. RIH w/83 jts 4.5" 10.5# J-55 ST & C casing set @ 3571'. Stage tool @ 2654'. RU to cement. Pumped pre-flush of 10FW/10MF/10FW. . 1<sup>st</sup> Stage-Lead- Pumped Scavenger 19 sxs (57cf- 10 bbls) Type III Cement w/1% CaCl, .25 3/sx Cello-Flakes, & .2% FL-52. Tail- Pumped 107 sxs(148cf-26 bbls) Type III cement w/1 % CaCl, .25 #/sx Cello-Flakes, & .2% FL-52. Dropped plug, opened stage collar. Circ 18 bbls cement off stage tool. Circ. 2<sup>nd</sup> Stage-pumped preflush of 10/10/10. Lead-Pumped Scavenger 10 sx (30 cf- 5 bbls) Premium Lite Cement w/3% CaCl, .25 pps Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail-pumped 254 sx(541 cf-96 bbls) premium Lite Cement w/3% CaCl, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Circ. 35 bbls cement to surface. RD RR @ 800.

PT will be conducted by the completion rig & results shown on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 11/27/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date DEC 04 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
 BY \_\_\_\_\_

*J* NMOCD