

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 13 '06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 8 AM 7 57

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 840' FNL & 660' FWL, Section 10, T29N R8W, NMPM

5. Lease Number
NMSF-078415-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Roelofs #2E
9. API Well No.
30-045-33894
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

14.

11/14/06 MIRU H&P. NU BOP's. 11/21/06 PT casing 600#/30 min test OK. RIH w/8 3/4" bit. D/O cement & ahead to 3295' Intermediate depth. Circ & cond hole. RIH w/76 jts 20# J-55 casing & set @ 3286'. RU cement. Pumped pre-flush 5 bbls H2O/ 20 bbls Gel water w/3#/bbl Cemnet. Lead- Pumped 335 sx(874 cf- 155 bbls) Class G cement w/3% Gel, .2% Antifoam Agent, 3 #/bbl Cemnet. Tail- pumped 240 sx(305 cf- 54 bbls) 50/50 G:POZ Cement w/2% Gel, 5 #/sx Gilsonite, 2% CaCl, .1% Antifoam Agent, .15% Dipersant, & 3 #/bbl Cemnet. Dropped plug & displaced w/132 bbls FW. Bumped plug to 1447 psi. Circ 10 bbls cement to Surface. RD.

11/25/06 PT casing to 1500 #/30 min - test OK. RIH w/6 1/4" bit. Tagged cement @ 3224'. D/O & ahead to 7555' (TD). Circ hole. RIH w/4 1/2" casing hit bridge @ 7444', stuck pipe, try to free stuck casing.

Continued on 2nd page

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/4/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 11 2006

FARMINGTON FIELD OFFICE
BY MT

NMOCD 8

Roelofs 2E
Sect. 10, TWN 29N, RNG 8W
NMSF-078415A
API # 30-045-33894

11/29/06 Called J. Lovato (BLM) 4 ½" casing TD @ 7555'. Ran into bridge @ 7444'. Tried to circ. – unable. Pulled 230' casing To 7210' & got stuck. Want to cut casing @ top of Mancos @ 5604'. Set retainer 50' in 7" shoe-squeeze open hole section. Whipstock& go back to TD. BLM approved provided that their was 100% from 7" to TD, plus 100% excess. Verbal approval by Jim Lovato.

RU & run free point – 5750' 100% free. Run Jet Cutter-cut casing @ 5567'. Lay down 4 ½" casing from 5567' to surface. RIH w/Baker Cement retainer & set @ 3230'. String into retainer. RU to cement. Test 7" to 500 psi. Pumped pre-flush 5 bbls water. Pumped 820 sx (1156 cf-206 bbls) 50/50 G POZ Cement w/5% gel, .275% FL, .1% Antifoam Agent, .25% Uniflac-S, .25% Dispersant, .12% Retarder. Pumped 490 sx(686 cf-122 bbls) 50/50 G POZ Cement w/3% Gel, .1% Antifoam Agent, .25 #/sx Cellophane Flakes, .25% Uniflac-S, .15% Dispersant, .1% Retarder, 3.5 #/sx Pheno Seal, 1 #/sx Gilsonite. Displaced w/34 bbls water. Unstring from retainer & reverse Circ. 100 bbls. POOH w/retainer.

11/30/06P/U Whipstock set @ 3230'. Cut window from 3218' to 3231'. RIH w/6 ¼" bit. Drilling from 3231' to 3299'. D/O & ahead to 7555' (TD). TD reached 12/5/06. RIH w/38 jts 4 ½" 10.5# J-55 casing set @ 7531'. RU to cement. Pumped pre-flush of 10 bbls gel water/10 bbls KCL water/10 bbls gel water. Lead-pumped 490sx(686 cf- 122 bbls) 50/50 G POZCement w/3% Gel, .1% Antifoam, .25 #/sx Cellophane Flakes, .25% Uniflac-S, .15% Dispersant, .1% Retarder 3.5#/sx Pheno Seal, 1#/sx Gilsonite. Dropped plug & displaced w/10 bbls FW w/50# sugar followed by 107 bbls FW. Bump plug, did not bump, pumped 1 bbl over calculated displacement with no plug bump. Returned 1 bbl. RD. ND BOP. Set 4 ½" casing slips, make cut off. RR @ 1800 Hrs on 12/07/06.

PT will be conducted by completion rig. PT and TOC will be recorded on next report.