

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-07583	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
4. Well Location Unit Letter <u>G</u> : <u>1800'</u> Feet From The <u>North</u> Line and <u>1750'</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>29N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County							
10. Date Spudded 5-23-60		11. Date T.D. Reached 6-5-60		12. Date Compl. (Ready to Prod.) 7-23-03		13. Elevations (DF&RKB, RT, GR, etc.) 6227' GR	
15. Total Depth 5450'		16. Plug Back T.D. 5408'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-5450'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3054-3161' Pictured Cliffs Plugged and abandoned						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
10 3/4"		32.75		181' / 31'		13 3/4"	
7 5/8"		26.4#		3304'		9 5/8"	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
5 1/2"		3257'		5448'		208 sx	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8"		5314'					
26. Perforation record (interval, size, and number) 3054-3086', 3138-3142', 3150-3161' w/50 0.33" diameter holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3054-3161'				335 bbl 20# linear gel, 100,000# 20/40 Arizona sd			
3054-3161'				Squeezed w/150 sx Type III cement			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pictured Cliffs interval plugged and abandoned				Well Status (Prod. or Shut-in) SI	
Date of Test		Hours Tested		Choke Size		Prod'n for	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Peggy Cole		Regulatory Supervisor		7-28-03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2157'	T. Penn. "B"
T. Kirtland-Fruitland	2274-2735'	T. Penn. "C"
T. Pictured Cliffs	3055'	T. Penn. "D"
T. Cliff House	4855'	T. Leadville
T. Menefee	4900'	T. Madison
T. Point Lookout	5228'	T. Elbert
T. Mancos	5388'	T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T. Lewis - 3141'
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2157'	2274'		White, cr-gr ss.				
2274'	2735'		Gry sh interbedded w/tight, gry, fine-gr ss				
2735'	3055'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3055'	3141'		Bn-gry, fine grn, tight ss				
3141'	4855'		Shale w/siltstone stringers				
4855'	4900'		ss. Gry, fine-grn, dense sil ss.				
4900'	5228'		Med-dark gry, fine gr ss, carb sh & coal				
5228'	5450'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				