

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

WELL API NO.

30-039-26870

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-347-47

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

24B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter I : 1845' Feet From The South Line and 845' Feet From The East LineSection 16 Township 30N Range 6W NMPM Rio Arriba County10. Date Spudded
6/11/0311. Date T.D. Reached
6/18/0312. Date Compl. (Ready to Prod.)
7/23/0313. Elevations (DF&RKB, RT, GR, etc.)
6595' GR, 6610' KB

14. Elev. Casinghead

15. Total Depth
6157'16. Plug Back T.D.
6153'17. If Multiple Compl. How
Many Zones?18. Intervals
Drilled By

Rotary Tools

Cable Tools

0-6157'

19. Producing Interval(s), of this completion - Top, Bottom, Name

4352-6124' Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-CCL-GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	449'	12 1/4"	395 cu.ft. <u>C</u>	
7"	23# & 20#	3849'	8 3/4"	1115 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3709'	6155'	289 cu.ft. <u>C</u>	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6035'	

26. Perforation record (interval, size, and number)

4352-5267', 5399, 5431, 5440, 5445, 5457, 5463, 5468, 5484, 5504,
 5520, 5527, 5546, 5552, 5566, 5571, 5599, 5602, 5636, 5639, 5649,
 5657, 5661, 5669, 5680, 5690, 5761, 5776, 5784, 5806, 5811, 5830,
 5843, 5844, 5866, 5877, 5882, 5891, 5905, 5916, 5956, 5960, 5971,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4352-5267'	741 bbl 20# linear gel, 200,000# 20/40 Arizona sd
5399-5690'	1192 bbl 50 quality foamed slk wtr, 90,000# 20/40 Arizona sd
5761-6124'	850 bbl 60 quality foamed slk wtr, 60,000# 20/40 Arizona sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
	Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
7/23/03	1	2"			1865 MCF/D Pitot Gauge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI 365	SI 370			1865 MCF/D		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
To be sold						

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Cole

Printed

Name Peggy Cole

Title

Regulatory SupervisorDate 7-25-03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2630'	T. Penn. "B"
T. Kirtland-Fruitland	2742-3240'	T. Penn. "C"
T. Pictured Cliffs	3418'	T. Penn. "D"
T. Cliff House	5124'	T. Leadville
T. Menefee	5460'	T. Madison
T. Point Lookout	5748'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzie
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3603'
T. Morrison		T. Huerfano Bentonite 4224'
T. Todilto		T. Chacra - 4590'
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2630'	2742'		White, cr-gr ss.				
2742'	3240'		Gry sh interbedded w/tight, gry, fine-gr ss				
3240'	3418'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3418'	3603'		Bn-gry, fine grn, tight ss				
3603'	4224'		Shale w/siltstone stringers				
4224'	4590'		White, waxy chalky bentonite				
4590'	5124'		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5124'	5460'		ss. Gry, fine-grn, dense sil ss.				
5460'	5748'		Med-dark gry, fine gr ss, carb sh & coal				
5748'	6175'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

Perforations continued:
5990', 6006', 6018', 6068, 6074',
6084, 6102, 6124'