

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3a. Address

610 Reilly Ave., Farmington, NM 87401

3b. Phone No. (include area code)

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL & 820' FWL (NW SW)

SECTION 3, T26N, R12W

5. Lease Serial No.

SF-080384-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

HICCUP A No. 2

9. API Well No.

30-045-30257

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

Testing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final insection.)

5/16/03 Tubing 0 psi, Casing 98 psi. Opened casing to atmosphere, well blew down to light blow. Installed a backpressure valve, leaving 15 psi on casing. Left well blowing.

5/19/03 Tubing 0 psi, Casing 0 psi. With a very light blow of gas on casing. Shut well in to build pressure.

5/20/03 Tubing 0 psi, Casing 62 psi.

5/21/03 Tubing 0 psi, Casing 82 psi.

5/22/03 MIRU JC Well Service Rig No. 1 on 5/22/03. Tubing 0 psi, Casing 93 psi. Found rods stuck in the tubing backed rods off. TOH, LD rods with 53 x 3/4" plain rods. ND WH, pulled 47,000 psi on tubing, tubing would not move. Getting approx. 1" of stretch. Worked tubing did not make any progress, landed tubing. NU WH. Shut well in. RDMOL.

CONTINUED OTHER SIDE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CONNIE S. DINNING

Title ENGINEER

Signature

Date August 12, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the application holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

AUG 18 2003

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

- 7/31/03 MIRU Professional Well Service Rig 3 on 7/31/03. ND WH, pulled 70,000 psi on tubing, tubing did not come free. MIRU Wireline Specialties, found top of sucker rod @ 1335', the tubing was free at that point, found tubing collar @ 1304', moved down to the approx. middle of the joint and cut the tubing off @ 1319' KB. TOH with 40 joints of tubing, shut well in. SDON.
- 8/01/03 TIH with overshot, bumper sub and 4 x 3-1/8" drill collars began jarring. Lost 8" length into hole then began making some hole. Jarred until we had made approx. 3' of hole, began pumping water down casing at a rate of 1/2 BPM with the formation taking the water very slowly. The water did not help the jarring. After we had made a total of 4' of hole with no travel up and down we stopped jarring and attempted to release the overshot and could not. Shut well in. SDON.
- 8/2/03 Jarred on overshot and it released the first time we jarred. TOH with jarring tools. TIH with wash over pipe and "T-dog overshot" which is a collar catcher. RU power swivel, pump and began pumping down the tubing to establish circulation. Pumping in at a rate of 2 BPM, only getting 1/2 BPM returns which was not sufficient to circulate fill out of the hole. Pumped 38 bbls with returns not getting any better, shut down pumping, called and set up Halliburton nitrogen truck for 8 AM on Monday (8/4) to wash over and CO the fill. SD for weekend.
- 8/4/03 RU Halliburton nitrogen truck began pumping nitrogen and drilling on fill, drilled approx. 12' and the power swivel hydraulic pump blew a seal. SD drilling pulled up above stuck pipe 10', CO hole with nitrogen, shut nitrogen truck down. Waited 4 hours for replacement of hydraulic pump began pumping operation again. Drilled approx. 4" in 10 mins and found that the returns were almost all metal shavings. Shut cleanout operation down, released Halliburton, LD 40 joints of tubing, washover pipe and kutrite shoe. Shut well in. SDON.
- 8/5/03 NU WH, shut well in. RDMOL.