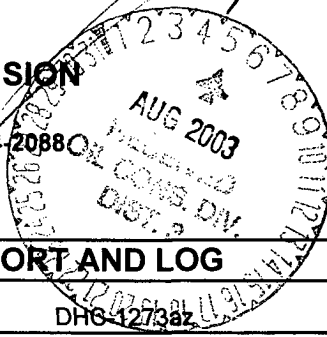


OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088



WELL API NO.

30-045-30789

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10938-52

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

DHG-1273az

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

Beaver Lodge Com

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.

1B

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter N : 700' Feet From The South Line and 1900' Feet From The West LineSection 32 Township 30N Range 8W NMPM San Juan County

10. Date Spudded

6/27/03

11. Date T.D. Reached

7/2/03

12. Date Compl. (Ready to Prod.)

8/1/03

13. Elevations (DF&RKB, RT, GR, etc.)

6186' GR, 6201' KB

14. Elev. Casinghead

15. Total Depth

7438'

16. Plug Back T.D.

7435'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-7438'

19. Producing Interval(s), of this completion - Top, Bottom, Name

7182-7414' Dakota Commingled w/Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-CCL-GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	365'	12 1/4" 175	247 cu.ft. 165 B	
7"	20# 8.55	3101'	8 3/4" 479	953 cu.ft.	
4 1/2"	11.6#, 10.5# 8.55	7437'	6 1/4" 289	593 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8"	7348'	

26. Perforation record (interval, size, and number)

7182, 7184, 7186, 7188, 7190, 7192, 7194, 7196, 7198, 7200, 7202, 7208, 7210, 7212, 7214, 7288, 7289, 7290, 7218, 7219, 7320, 7327, 7328, 7330, 7331, 7334, 7344, 7349, 7355, 7376, 7385, 7392, 7404, 7406, 7408, 7410, 7412, 7414' w/40 0.33" diameter holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7182-7414'

1852 bbl slk wtr, 40,000# 20/40 tempered LC sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/1/03	1	2"			322 MCF/D Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI 598	SI 470				322 MCF/D		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 8/4/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1738'	T. Penn. "B"
T. Kirtland-Fruitland	1912-2622'	T. Penn. "C"
T. Pictured Cliffs	2876'	T. Penn. "D"
T. Cliff House	4394'	T. Leadville
T. Menefee	4666'	T. Madison
T. Point Lookout	5036'	T. Elbert
T. Mancos	5490'	T. McCracken
T. Gallup	6346'	T. Ignacio Otzte
Base Greenhorn	7080'	T. Granite
T. Dakota	7286'	T. Lewis - 2990'
T. Morrison		T. Huerfano Bentonite-3562'
T. Todillo		T. Chacra - 3856'
T. Entrada		T. Graneros - 7134'
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1738'	1912'		White, cr-gr ss.	5490'	6346'		Dark gry carb shale
1912'	2622'		Gry sh interbedded w/tight, gry, fine-gr ss	6346'	7080'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2622'	2876'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7080'	7134'		Highly calc gry sh w/thin lmst
2876'	2990'		Bn-gry, fine grn, tight ss	7134'	7286'		Dk gry shale, fossil & carb w/pyrite incl
2990'	3562'		Shale w/siltstone stringers	7286'	7438'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3562'	3856'		White, waxy chalky bentonite				
3856'	4394'		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4394'	4666'		ss. Gry, fine-grn, dense sil ss.				
4666'	5036'		Med-dark gry, fine gr ss, carb sh & coal				
5036'	5490'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				