

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1623 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-31619

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

Lease Name or Unit Agreement Name

FARMINGTON LAKE

9. Pool Name or Wildcat

2 BASIN FRUITLAND COAL (71629)

4. Well Location

Unit Letter I: 1960' Feet From The SOUTH Line and 838' Feet From The EAST Line

Section 21 Township 30N Range 12W NMPM County SAN JUAN

10. Date Spudded
4-28-2003

11. Date T.D. Reached
5-02-2003

12. Date Compl. (Ready to Prod.)
6-02-2003

13. Elevations (DF& RKB, RT, GR, etc.)
5664' GR, 5669' KB

14. Elev. Casinghead
5664'

15. Total Depth
1979' KB

16. Plug Back T.D.
1931' KB

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0' TO 1979' RKB

Cable Tools
NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
1754' TO 1814' RKB, FRUITLAND COAL

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	20, J-55	130'	8 3/4"	75 SKS, 88.5 CF	NONE
4.50"	10.5, J-55	1976'	6 1/4"	290 SKS, 501 CF	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1833'	NONE

26. Perforation record (interval, size, and number)

1754' TO 1757', 3' X 6 SPF = 18 HOLES, 0.39" EHD
& 1790' TO 1814', 24' X 6 SPF = 144 HOLES, 0.40" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1754' - 1814'	1000g. 10% FORMIC ACID, Frac with 62,700 gal
	AMBORMAX 1025 GEL W/ 200,000 lbs 20/40 MESH
	BRADY SAND PROPPANT @ 1-8 PPG

28. PRODUCTION

Date First Production WAITING ON GAS LINE		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/4" X 6' X 9' X 12' INSERT PUMP				Well Status (Prod. or Shut-in) PRODUCING LOAD WATER	
Date of Test 6-9-2003	Hours Tested 8	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3	Water - Bbl. 65	Gas - Oil Ratio NA
Flow Tubing Press. 0	Casing Pressure 20 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 9	Water - Bbl. 195	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By
BRAD SALZMAN

30. List Attachments

NONE— SET OF OPEN HOLE LOGS FILED WITH SUNDRY REPORT ON 05-08-03.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tom Sprinkle

Printed

Name TOM SPRINKLE

Title DRILLING MANAGER Date 06/12/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	500'	T. Penn. "B"
T. Kirtland-Fruitland	700'	T. Penn. "C"
T. Pictured Cliffs	1830'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1754'.....to.....1814'.....No. 3, from.....to.....
No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickne ss In Feet	Lithology
1100'	1700'	600'	Mudstone grey-green, shaly
1700'	1830'	130'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed
1830'	1979'	149'	Claystone, siltstone, sandstone Light grey