

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-31630

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 E-3148-10 & VA-22510 & E-9707

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER _____

2. Name of Operator
 TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator
 5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

7. Lease Name or Unit Agreement Name
 LA PLATA 9

8. Well No.
 2

9. Pool name or Wildcat
 BASIN FRUITLAND COAL (71629)

4. Well Location
 Unit Letter K: 2605' Feet From The SOUTH Line and 1770' Feet From The WEST Line
 Section 09 Township 31N Range 13W NMPM County SAN JUAN

10. Date Spudded 5-12-2003
 11. Date T.D. Reached 5-17-2003
 12. Date Compl. (Ready to Prod.) 6-5-2003
 13. Elevations (DF& RKB, RT, GR, etc.) 5870' GR, 5875' KB
 14. Elev. Casinghead 5870'

15. Total Depth 2152' KB
 16. Plug Back T.D. 2126' KB
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools 0' TO 2152' RKB
 Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
 1978' TO 2009' RKB, FRUITLAND COAL

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	20, J-55	170'	8 3/4"	70 SKS, 82.6 CF	NONE
4.50"	10.5, J-55	2147'	6 1/4"	300 SKS, 562 CF	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2050'	NONE

26. Perforation record (interval, size, and number)
 1978' TO 2003', 25' X 6 SPF = 150 HOLES, 0.40" EHD EACH
 & 2006' TO 2009', 3' X 6 SPF = 18 HOLES, 0.40" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1978' - 2009'	1000g.15% HCL ACID, Frac with 69,544 gal
	20# DELTA GEL W/ 210,000 lbs 20/40 MESH BRADY
	SAND PROPPANT

28. PRODUCTION

Date First Production
 WAITING ON GAS LINE

Production Method (Flowing, gas lift, pumping - Size and type pump)
 FLOWING

Well Status (Prod. or Shut-in)
 PRODUCING LOAD WATER

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-6-2003	8	NONE		0	3	80	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
20	175 PSIG		0	9	240	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 VENTED

Test Witnessed By
 BRAD SALZMAN

30. List Attachments
 NONE— SET OF OPEN HOLE LOGS FILED WITH SUNDRY REPORT ON 05-19-03.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tom Sprinkle Printed Name TOM SPRINKLE Title DRILLING MANAGER Date 06/07/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1100' _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2020' _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1978'.....to.....2009'..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickne ss In Feet	Lithology	From	To	Thickness In Feet	Lithology
1100'	1700'	600'	Mudstone grey-green, shaly				
1700'	2010'	310'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed				
2010'	2152'	142'	Claystone, siltstone, sandstone Light grey				