

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-31672

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER ☐ (Enter)

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

Well No.

338A

3. Address of Operator

P O BOX 3102, MS 25-1 TULSA, OK 74101

Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter D : 1315 Feet From The NORTH Line and 855 Feet From The WEST Line

Section 32 Township 32N Range 06W NMPM SAN JUAN County

10. Date Spudded
06/15/03

10. Date T.D. Reached
06/27/03

11. Date Compl. (Ready to Prod.)
07/20/03

12. Elevations (DF& R(B. RT, GR, etc.)
6303' GR

13. Elev. Casinghead
6314'

15. Total Depth
3124' (MD)

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal 2836' - 3031'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GR/SDL/DSN, MUD LOG

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	314'	12 1/4"	165 sx	
7"	20#	2881'	8 3/4"	445 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	2800'	3124'	Did not cmt	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3018'	

26. Perforation record (interval, size, and number)

Fruitland Coal: 2896' - 3031' (total of 540 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
No acid, no frac

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Well on vacuum, no flow		
Date of Test 07/31/03	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed

Name TRACY ROSS

Title Production Analyst

Date 08/14/03

INSTRUCTIONS

