

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000OIL CONS. DIV.
DIST. 3SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.2006 DEC 15 10 10 25
If Indian, Allottee or tribe Name

NMSF 078390

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078390
2. Name of Operator BP America Production Company Attn: Cherry Hlava		7. If Unit or CA/Agreement, Name and/or No. OTO FACILITY 100
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	8. Well Name and No. JONES A LS 5A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FNL & 1815' FWL Sec. 13 T28N R08W NENW		9. API Well No. 30-045-23812
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	Other <u>P & A</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

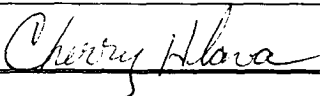
11/29/06 RIG UP; LAY HARD LINES - 110 PSI ON CASING - BLOW WELL DOWN; NIPPLE DN WELL HEAD; NIPPLE UP BOP**11/30/06 PULL TBG HANGER; TAG FISH AT 3240'****12/1/06 TRIP IN; TAG METAL @ 3184'; SWIVEL UP; CLEAN OUT TO 3240'. RUN DOWNHOLE CAMERA TO 3240' ON WIRE LINE. TOO FUZZY TO SEE.****12/5/06 PER BLM; BP DOES NOT HAVE TO ATTEMPT TO PULL FISH.****12/6/06 SET PKR 3166'; TST DN TBG TO 700 PSI - O.K. RE-SET PKR @ 2914'; TST ANNULUS TO 500 PSI - O.K. TOH w/TENSION PKR; TRIP IN; SET BP @ 2914' & LEFT HANGING.****12/7/06 SET CIBP @ 3166' - PRESS TST LINES - LOAD HOLE w/ 120 bbls. All Density 15.60 ppg; All Yield 1.180 cuft/sk.****Plug #1: 3166'-3085' CMT w/ 19 sk cls G cement. TIH & set cmt retainer @ 2914'. Mix & pmp cement.****Plug #2 3085'-2954' CMT w/sk Cls G cement: 2914'-2454' w/ 89 sks.****12/8/06 Log from 2300' - surface. TIH open ended to 2177'. Tst csg to 500 psi - Mix & pmp cement. TOE = 340'****Plug #3: 2177' - 1877' CMT w/58 sk Cls G cement.****Plug #4: 603' - 437' Cls G cement. RU & shoot holes @ 276'. Circ DN CSG & up BH valve. Mix & pmp****Plug #5 276' - surface; cls G cement****12/9/06 CUT OFF OLD WH; TOP OFF CMT - INSTALL P & A MARKER - START RIGGING DOWN; TURN OVER TO RESTORATION**

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature



Date 12/12/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	DEC 20 2006

FARMINGTON FIELD OFFICE