

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRCVD DEC 21 06
FORM APPROVED
OMB NO. 1004-0137
OIL CONS. DIV.
Expires March 31, 2007
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator XTO Energy Inc.		8. Lease Name and Well No. SCHWERTFEGER D #3R	
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		9. API Well No. 30-045-332160061	
3a. Phone No. (include area code) 505-324-1090		10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 725' FNL & 1405' FWL At top prod. interval reported below SAME At total depth SAME		11. Sec., T., R., M., or Block and Survey or Area SEC. 21C-T27N-R11W	
		12. County or Parish SAN JUAN	
		13. State NM	

14. Date Spudded 10/13/06	15. Date T.D. Reached 10/22/06	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/6/06	17. Elevations (DF, RKB, RT, GL)* 6275'
18. Total Depth: MD TVD 6950'	19. Plug Back T.D.: MD TVD 6887'	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		185		0	
7-7/8"	5-1/2"	15.5#		6950'		840		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6568'							

Formation	Top	Bottom	Perforated interval	Size	No. Holes	Perf. Status
A) DAKOTA	6472'	6635'	6472' - 6635'	0.32"	19	
B)						
C)						
D)						

Formation	Top	Bottom	Perforated interval	Size	No. Holes	Perf. Status
A) DAKOTA	6472'	6635'	6472' - 6635'	0.32"	19	
B)						
C)						
D)						

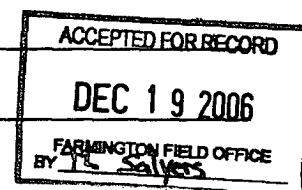
Depth Interval	Amount and Type of Material
6472' - 6635'	A. w/800 gals 15% NEFE acid. Frac'd w/48,568 gals 700 CO2 Purgel III LT CO2 foam frac fld carrying 95,500# sd.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/6/06	3	→	1	127	1			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	325	360	→	8	1016	8		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6661
MORRISON FM 6697

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	802'
				KIRTLAND SHALE	928'
				FRUITLAND FORMATION	1418'
				LOWER FRUITLAND COAL	1911'
				PICTURED CLIFFS SS	1930'
				LEWIS SHALE	2126'
				CHACRA SS	2846'
				CLIFFHOUSE SS	3487'
				MENEFEE	3534'
				POINT LOOKOUT SS	4366'
				MANCOS SHALE	4691'
				GALLUP SS	5487'
				GREENHORN LS	6350'
				GRANEROS SH	6412
				1ST DAKOTA SS	6438

32. Additional remarks (include plugging procedure):

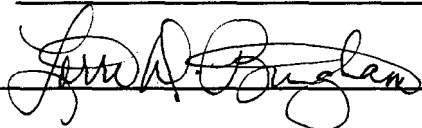
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 12/7/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.