

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007RCVD DEC 22 2006
OIL CONS. DIV.

DIST. 9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other **2005 DEC 18 AM 9 00**
Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other **RECEIVED**

Name of Operator **070 FARMINGTON**
nergen Resources Corporation
Address **198 Bloomfield Highway, Farmington, NM 87401**
Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1865' FNL, 1175' FWL SW/NW**
At top prod. interval reported below **1333' FNL, 2506' FEL**
At total depth **898' FNL, 1177' FEL**

3a. Phone No. (include area code) **505.325.6800**

5. Lease Serial No. **NMM 4462**
6. Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. **Bullridge #101S**
9. API Well No. **30-039-296310\8**
10. Field and Pool, or Exploratory **Basin Fruitland Coal**
11. Sec., T., R., M., or Block and Survey or Area **E - Sec. 33, T32N, R05W NMM**
12. County or Parish **Rio Arriba** 13. State **NM**
17. Elevations (DF, RKB, RT, GL)* **6821' GL**

15. Date T.D. Reached **12/02/06** 16. Date Completed ☐ D & A ☒ Ready to Prod. **12/14/06**
Date Spudded **11/05/06**

19. Plug Back T.D.: MD **5738'** TVD **3565'** 20. Depth Bridge Plug Set: MD **5738'** TVD **3565'**

Type Electric & Other Mechanical Logs Run (Submit copy of each) **R-OCL-CBL-RST** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Casing and Liner Record (Report all strings set in well)

ole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
.25"	9.625"	32.3#		235'		150 sks			177 cu.ft. - circ.
.75"	7.0"	23#		4365'		725 sks			1331 cu.ft. - circ.
.25	4.50	11.6#	4138'	5715'		none			

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
.375	4215'							

Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Fruitland Coal	3549'	3565'	4352' - 5674' MD	0.50	6400	6 JSPF
	TVD	TVD				

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	N/A

Production - Interval A

Test First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/14/06	2	→		1400				flowing
Test Date	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	1020	1320	→						

Production - Interval B

Test First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Test Date	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

NMOCB

ACCEPTED FOR RECORD

DEC 20 2006

FARMINGTON FIELD OFFICE
BY: S. S. S.

Production - Interval C

First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Production-Interval D

First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	2963'
				Kirtland	3053'
				Fruitland	3433'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	3590'

Additional remarks (include plugging procedure):

Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 12/15/06

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.