

Area: «TEAM»



PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/5/2006

API No. 30-039-29668

DHC No. **DHC2098AZ**Lease No. **NMSF-03404**

Well Name
SAN JUAN 31-6 UNIT

Well No.
#49G

Unit Letter J	Section 05	Township T030N	Range R006W	Footage 1735' FSL & 1975' FEL
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County, State
Rio Arriba County,
New Mexico

Completion Date

11/22/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	1098 MCFD	25%		25%
MESAVERDE	3300 MCFD	75%		75%
	4398			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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8