

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-045-33931 <div style="text-align: right; font-size: small;">RCVD DEC 26 2006</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> OIL CONS. DIV. <div style="text-align: right; font-size: small;">DIST. 3</div> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name THOMAS					
2. Name of Operator THOMPSON ENGINEERING & PRODUCTION CORP.		8. Well No. #100					
3. Address of Operator 7415 E. Main St. Farmington, NM 87402		9. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFFS					
4. Well Location <div style="display: flex; justify-content: space-between;"> Unit Letter L 1980' Feet From The NORTH Line and 985' Feet From The West Line </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Section 30 Township 30N Range 11W NMPM County San Juan </div>							
10. Date Spudded 09/20/06	11. Date T.D. Reached 09/24/06	12. Date Compl. (Ready to Prod.) 11/15/06	13. Elevations (DF& RKB, RT, GR, etc.) 5376' GL	14. Elev. Casinghead			
15. Total Depth 1651'	16. Plug Back T.D. 1634'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 1651	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name PICTURED CLIFFS 1442, 45,46,47,49,50,55,56,60,61,62,1522,23,26,&38				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run GAS SPECTRUM / RADII SECTOR EVALUATION TOOL			22. Was Well Cored NO				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	23#	123'KB	8 3/4"	35 sx (41 cu.ft.)	NONE		
4 1/2"	10.5#	1655'KB	6 1/4"	120 sx (247 cu.ft.)	NONE		
				80 sx (94.4 cu.ft.)			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		
26. Perforation record (interval, size, and number) 1442, 45, 46, 47, 49, 50, 55 (34" / 15 HOLES) 1 spf 56, 60, 61, 62, 1522, 23, 26, & 38				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1442-1538 163,902 SCF, 40,000 & 11,980# 40/70 Arizona, 40,000 & 130,160# 20/40 Brady			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SI		
Date of Test 11/19/06	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 50 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By	
30. List Attachments DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> Signature: Printed Name: Paul C. Thompson, P.E. E-mail Address: paul@walsheng.net </div> <div> Title: President Date: 12/19/06 </div> </div>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 725	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 932	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1435	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology