



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/5/2006

API No. 30-045-33114
DHC No. DHC2266AZ
Lease No. NM-013364

Well Name
SAN JUAN 32-8 UNIT

Well No.
#12F

| | | | | | |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|
| Unit Letter K | Section 21 | Township T031N | Range R008W | Footage 2200' FSL & 1955' FWL | County, State San Juan County, New Mexico |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|

| | |
|--------------------------------------|---|
| Completion Date 11/28/2006 | Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> |
|--------------------------------------|---|

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|----------|---------|------------|---------|
| DAKOTA | 522 MCFD | 39% | | 39% |
| MESAVERDE | 831 MCFD | 61% | | 61% |
| | 1353 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

| APPROVED BY | DATE | TITLE | PHONE |
|---|---------|-------------------|--------------|
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