Submit 3 Copies To Appropriate District Office District I State of New Mex Energy, Minerals and Natur	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. France Santa Fe, NM 875	STATE FEE STATE
1220 S. St. Francis Dr., Santa Fe, NM	NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI PROPOSALS.)	110022
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	#3
2. Name of Operator	9. OGRID Number
Lance Oil & Gas Company, Inc. 3. Address of Operator	229938 10. Pool name or Wildcat
P.O. Box 70; Kirtland, NM 87417	Basin Fruitland Coal 71629 Kutz Pictured Cliffs, west 79680
4. Well Location Unit Letter M: 882 feet from the south line and 745 feet from the west line	
Section 22 Township 29N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5266' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well	
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;	
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE	CASING TEST AND
OTHER: COMPLETION	CEMENT JOB OTHER: Spud and casing
12 Desired and the continue (Clarketter)	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The FRPC 22#3 was spud on 11/17/2006. A 13-3/8" conductor pipe was driven to 25' KB into the 12-1/4" hole. The 12-1/4" hole was continued to 150' KB. Three joints of 8-5/8", 24# per foot, J-55 surface casing was landed at 142' KB. Surface cement job details are as follows: 10 barrels of fresh water was pumped ahead, followed by 118 sacks of Type G cement with 2% CaCl2 and 1/8# per sack Poleflake mixed at 15.6 ppg and a 1.18 yield. This was displaced with 6.2 barrels. The plug was bumped at 302 psi. Six barrels of cement was circulated to the surface.	
The BOPE successfully pressure tested.	
A 7-7/8" hole was drilled to 1400' KB. TD was reached on 12/06/2006. The production casing (5-1/2", 15.5# per foot, and J-55) landed at 1380' KB. The production cement job was as follows: 20 barrels of mud flush was followed by 5 barrels water. Lead consisted of 100 sacks SJ PRBII cement with 1/89# per sack Pol-e-Flake mixed at 12 ppg and 2.22 yield. The tail was 80 sacks of SJ PRBII cement with 1/2# per sack of Pol-e-flake mixed at 13 ppg and a 2.00 yield. This was displaced with 32 barrels of fresh water. The plug was bumped at 1155 psi, and 5 barrels of cement was circulated to the surface. The drill rig was released 12/08/2006. The deviation survey was 0.75 degrees at 1040' KB, and 1.25 degrees at 1400' KB. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TO A Harmy TITLE Production Engineer DATE 12/21/96, Type or print name Tod H. Haanes E-mail address: tod.haanes@anadarko.com Telephone No. 505-598-5601, ext. 5564 (This space for State use)	
APPPROVED BY Willanueva TITLE REPORT ON & GAS INSPECTOR, DIST. 42 DATE DEC 26 2006	
Conditions of approval, if any: Include pt on Casings	B