

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RCVD DEC 21 '06
OIL CONS. DIV.

DIST. 3

Amended Report

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
ConocoPhillips OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit O (SWSE) 305'FSL, 2005'FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078277
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
8. FARM OR LEASE NAME, WELL NO.
San Juan 29-5 Unit #62M
9. API WELL NO.
30-039-293850001
10. FIELD AND POOL, OR WILDCAT
Basin Dakota/ Blanco Mesaver
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7 T29N R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED
6/30/06
16. DATE T.D. REACHED
7/6/06
17. DATE COMPL. (Ready to prod.)
9/27/06
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6529' KB 7837'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
7984'
21. PLUG, BACK T.D., MD & TVD
7981'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7774'-7912'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
9 5/8" 32.3#, H40 235' 12 1/4" surface; 150sx 13bbbls
7" 20#, J55 3780' 8 3/4" surface; 605sx 85bbbls
4 1/2" 11.6#, N80 7982' 6 1/4" TOC 2700'; 465sx
29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 7839'
31. PERFORATION RECORD (Interval, size and number)
7774'-7842'=19 holes @ 1SPF
7859'-7912'=48 holes @ 2SPF
total holes=48
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7774'-7912' 420 gals 15% HLC acid, 1594bbbls slickwater,
9760# 20/40 TLC sand

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **9/26/06** HOURS TESTED **1** CHOKE SIZE **2** PROD'N FOR TEST PERIOD **30 mcf** OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. **SI - 115#** CASING PRESSURE **SI - 440#** CALCULATED 24-HOUR RATE **725 mcf/d** OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #1912az.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Regulatory Tech** DATE **10/10/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
DEC 19 2006
FARMINGTON FIELD OFFICE
BY *TL Salvers*

Ojo Alamo	2570.8' 2800'
Kirtland	2800' 3233.8'
Fruitland	3233.8' 3488'
Pictured Cliffs	3488' 4481.2'
Lewis	xxxx' xxxx'
Huerfanito Bentonite	xxxx' xxxx'
Chacra	4481.2' 5275'
Mesa Verde	5275' 5361.9'
Menefee	5361.9' 5638'
Point Lookout	5638' 6946.3'
Mancos	xxxx' xxxx'
Gallup	6946.3' 7630.2'
La Ventana	XXXX XXXX
Greenhorn	7630.2' 7761'
Graneros	xxxx' xxxx'
Dakota	7761'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2522'
Kirtland	2654'
Fruitland	2937'
Pic. Cliffs	3150'
Lewis	3309'
Huerfanito Bent.	3604'
Chacra	4070'
Mesa Verde	4704'
Menefee	4928'
Point Lookout	5350'
Mancos	5742'
Gallup	6467'
Greenhorn	7252'
Graneros	7313'
Dakota	7346'