

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137 DIST. 3

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WEL ☐ GAS WEL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WEL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
ConocoPhillips

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit B (NWNE) 1165' FNL & 1860' FEL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NM-03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 32-8 Unit 34

9. API WELL NO.
30-045-33150

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T31N, R08W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
9/5/06

16. DATE T.D. REACHED
9/25/06

17. DATE COMPL. (Ready to prod.)
11/27/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6526' - GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8070'

21. PLUG, BACK T.D., MD & TVD
8067'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7887' - 8035'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/TDT/GR/CCL Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	235'	12 1/4"	Surface: 150 sx (177 cf)	19 bbls
7"	20# J-55	3724'	8 3/4"	Surface: 690 sx (266 cf)	76 bbls
				DV Tool @ 2858'	
4 1/2"	11.6# N-80	8068'	6 1/4"	TOC 2850'; 480 sx (696 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7925'	
4.7# J-55		

31. PERFORATION RECORD (Interval, size and number)
Dakota @ .34" holes
7887' - 7951' = 1 spf = 17 Holes
7963' - 8035' = 2 spf = 62 Holes
Total = 79 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7887' - 8035'	Pumped 420 gals of 15% HCL. Frac w/ slickwater w/ 20916# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION
SI

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flow

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
11/27/06

HOURS TESTED
1

CHOKE SIZE
.5"

PROD'N FOR TEST PERIOD
OIL-BBL
GAS-MCF
WATER-BBL
GAS-OIL RATIO

32 mcf

FLOW, TUBING PRESS.
FTP - 170#

CASING PRESSURE
SICP - 520#

CALCULATED 24-HOUR RATE
773 mcf

1.2 BWPD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled Blanco MV/Basin DK per DHC # 2279AZ

W./ Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Roland TITLE Regulatory Technician DATE 12/20/06

BY 12/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

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FARMINGTON FIELD OFFICE

Ojo Alamo			White, cr-gr ss.	
Kirtland	2322'	3076'	Gry sh interbedded w/tight, gry, fine-gr ss.	2322'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	3076'
Pictured Cliffs	3422'	3609'	Bn-Gry, fine grn, tight ss.	3422'
Lewis	3609'	4175'	Shale w/siltstone stringers	3609'
Huerfanito Bentonite	4175'	4559'	White, waxy chalky bentonite	4175'
Chacra			Gry fn grn silty, glauconitic sd stone w/drck gry shale	4559'
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	5179'
Menefee	5179'	5380'	Med-dark gry, fine gr ss, carb sh & coal	5380'
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	5695'
Mancos	5695'	6088'	Dark gry carb sh.	6088'
Gallup	6088'	7003'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	7003'
La Ventana	7003'	7735'	Wt to lt buff to med grn sl carb bent	7735'
Greenhorn	XXXX	7793'	Highly calc gry sh w/thin lmst.	7793'
Graneros	7735'	7793'	Dk gry shale, fossil & carb w/pyrite incl.	7793'
Dakota	7793'	7888'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	7888'