

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		15. WELL API NO. 30-039-29662
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Badger 14
2. Name of Operator McElvain Oil & Gas Properties, Inc.		8. Well No. #1A
3. Address of Operator 1050 17 th Street, Suite 1800, Denver, CO 80265		9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter <u>L</u> : 2120 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>25N</u> Range <u>2W</u> NMPM Rio Arriba County		
10. Date Spudded 1/7/2006	11. Date T.D. Reached 1/15/2006	12. Date Compl. (Ready to Prod.) 10/3/06
13. Elevations (DF& RKB, RT, GR, etc.) 7273' GR		14. Elev. Casinghead 13.5'
15. Total Depth 5844'	16. Plug Back T.D. 5823'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools
20. Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5097-5197 Cliff House, 5198-5535 Menefee, 5536-5715 Pt Lookout		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL/CCL/GR/VDL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8	36# J-55	529
7	20# J-55	3777
		1882'
DV Tool		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
4 1/2	3661	5844
		230 SX
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5543'-5646' 85 holes .32-.34"		DEPTH INTERVAL
5290'-5512' 20 holes .32-.34"		AMOUNT AND KIND MATERIAL USED
5293'-5509' 9 holes .32-.34"		
5140'-5228' 21 holes .32"		
28. PRODUCTION		
Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI		
Date of Test 12/13/2006	Hours Tested 24	Choke Size 8/64"
Prod'n For Test Period	Oil - Bbl 100	Gas - MCF 568
Water - Bbl. 600	Gas - Oil Ratio	
Flow Tubing Press. 362	Casing Pressure 1120	Calculated 24-Hour Rate
Oil - Bbl. 100	Gas - MCF 568	Water - Bbl. 600
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
#27 - Separate sheet		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Date 12/13/2006	Printed Name Deborah K. Powell	Title Engineering Tech
E-mail Address DebbyP@McElvain.com		

B 12/27/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5097	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5198	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5536	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5716	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

BADGER 14 #1A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5543-5646	1500 Gal 15% Hcl, 107,000# 20/40snd
5290'-5512'	2700 Gal 15% Hcl,
5293'-5509"	1500 Gal 15% Hcl, 1704 bbls sl wtr/49,270# 20/40 snd
5140'-5228'	1200 Gal 15 % Hcl 1,271 bls slk wtr, 23,000 20/40# 20/40 snd