District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure

RCVD DEC DIV.

Form C-144

June 1, 2004

	ik covered by a "general plan"? Yes 🔀	
Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-	grade tank
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401		
Facility or well name: BARREII LS # 4A API #: 3	0045 77400 11/1 or Ote/Ote	P Sec 20 T 31 NR 9 W
	Longitude	
	Longitude	NAD: 1927 🗀 1983 🕦
Surface Owner: Federal 🔀 State 🗌 Private 🔲 Indian 🗌		
Pit	Below-grade tank	r
Type: Drilling Production MD Disposal D	Volume:bbl Type of fluid:	
Workover	Construction material:	-
Lined Unlined U	Double-walled, with leak detection? Yes 11	no, explain why not.
Liner type: Synthetic Thicknessmil Clay	///////	/
Pit Valumebbl	,	· ·
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
•	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
	V	(20 -:)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
		(s passion,
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) In	dicate disposal location: (check the onsite box if
your are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility_	(3) Attach a gener	ral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔀	Yes If yes, show depth below ground surface_	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excava		
Additional Comments:		;
See Attached Documentation	***************************************	
		
		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify the	at the above-described pit or below-grade tank
and the same at th	of a general permit , or an (attached) and	rnative OCD-approved plan .
Date: 11/01/2005	111	1
Printed Name/Title Jeffrey C. Blagg, Agent Signat	ure lefty C. She	,
Your certification and NMOCD approval of this application/closure does in	not relieve the operator of liability should the conte	ints of the pit or tank contaminate ground water or
otherwise endanger public health or the environment. Nor does it relieve to regulations.	he operator of its responsibility for compliance wit	th any other federal, state, or local laws and/or
Approval:	1 01	MEO A O DODO
Printed Name/Title	Signature Bh AM	DEC 1 2 2006

BLAGG ENGINEERING, INC. CLIENT: BP P.O. BOX 87, BLOOMFIELD, NM 87413		LOC	CATION NO:	151/77		
(505) 632-1199				CR NO:	10696	
FIELD REPORT:	PIT CLOSU	RE VERIF	ICATIO		E No:/	
LOCATION: NAME: BARRET		: <i>ЧА</i> түрг			STARTED:	3/26/03
QUAD/UNIT: P SEC: ZO T					RONMENTAL	_
QTR/FOOTAGE: 1105 5 117				SPEC	IALIST:	NV
EXCAVATION APPROX.					DAGE: _	50
DISPOSAL FACILITY:	62-517E	REMEDIA	TION METH	OD: _	LANDF	
LAND USE: KANGE -	Bun LEASE:	<u>55078</u>	336 B	FORMAT	ION:	MV
FIELD NOTES & REMARK	S: PIT LOCATED AP	PROXIMATELY	7 Z FT	574€	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >100				URFACE WAT	TER:	<u>000'</u>
NMOCD RANKING SCORE:	NMOCD TPH CLOSURE	STD: P	РМ			
SOIL AND EXCAVATION	DESCRIPTION:		OVM CALIB.	READ. = 5.	3.3 ppm	DC - 0 62
		•	TIME: 9:50	SAS = _/_	DATE:	RF = 0.52 3/26/03
SOIL TYPE: SAND / SILTY SAND	/ SILT / SILTY CLAY / CL	AY / GRAVEL / OTH	ER BEDROS	x SHAL	E)	
SOIL COLOR: DK. YELL . COHESION (ALL OTHERS): NON COH			COHESIVE			· · · · · · · · · · · · · · · · · · ·
CONSISTENCY (NON COHESIVE SOIL			001120112			
PLASTICITY (CLAYS): NON PLASTIC			/ HIGHLY PLAST	IC		
DENSITY (COHESIVE CLAYS & SILTS): MOISTURE: DRY / SLIGHTLY MOIST					Cu	o2€D)
DISCOLORATION/STAINING OBSERVE						
HC ODOR DETECTED: YES NO EXP SAMPLE TYPE: GRAB COMPOSITE	# OF PTS. —		r sample	·		
ADDITIONAL COMMENTS: LARGE AMOUNT OF FLAND (PROPRIED WATER?) OBSERVED IN PIT DEPORTS IN						
REDROCK PRIOR	TO TEST HOLE ADU					
BEDROCK PRIOR			prock enco			
REDROCK PRIOR	TO TEST HOLE ADU	FIELD 418.1 CALC	prock enco	SWITERED .	e 8.5°.	
SCALE SAMP. TIME	TO TEST HOLE ADU	FIELD 418.1 CALC	CULATIONS	SWITERED .	e 8.5°.	BELOWN GRADE,
SCALE SAMP. TIME	SAMP. ID LAB	FIELD 418.1 CALC	CULATIONS	DILUTION	READING	CALC. (ppm)
SCALE SAMP. TIME	SAMP. ID LAB	FIELD 418.1 CALCO. WEIGHT (g)	CULATIONS	DILUTION	e 8.5°.	CALC. (ppm)
SCALE SAMP. TIME	SAMP. ID LAB N	FIELD 418.1 CALCO. WEIGHT (g) OVM READING	CULATIONS mL FREON	DILUTION	READING	CALC. (ppm)
SCALE SAMP. TIME	SAMP. ID LAB N	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION	READING	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE	SAMP. ID LAB N	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION	READING	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE	SAMP. ID LAB N SAMPI ID SAMPI ID 10 8 20 30	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION	READING	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE	SAMP. ID LAB N SAMPI ID SAMPI ID SAMPI ID 10 8 20	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION	READING	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE	SAMP. ID LAB N SAMP. ID LAB N SAMPLE 10 10 30 40	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE	SAMP. ID LAB N SAMP. ID LAB N SAMPLE 10 10 30 40	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE	SAMP. ID LAB N SAMP. ID LAB N SAMPLE 10 10 30 40	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE OFFERMENTE OFFE	SAMP. ID LAB N SAMP. ID LAB N SAMPID 1 @ 8 2 @ 3 @ 4 @ 5 @	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm) 5 357	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE P.O. AND THE SAMP. TIME OF THE	SAMP. ID LAB N SAMP. ID LAB N SAMPID 1 @ 8 2 @ 3 @ 4 @ 5 @	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm)	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE OFFERMENTE OFFE	SAMP. ID LAB N SAMP. ID LAB N SAMPLE 10 10 10 10 10 10 50 LAB SAMPLE	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm) 5 357 B SAMPLES ANALYSIS TIMI TPH (80158) 152	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMETE P.O. AND THE SAMP. TIME OF THE	SAMP. ID LAB N SAMP. ID LAB N SAMPLE 10 1 @ 8 2 @ 3 @ 4 @ 5 @ LA SAMPLE ID LAB N SAMPLE ID CD & S.S.	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm) 5' 357 B SAMPLES ANALYSIS TIME TPH (BOISS) 152 STEX (SDZIB) A	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE SCALE STAMP. TIME OFT PIT PERIMETE P.D PIT DEPRESSION; B.G BELOW G	SAMP. ID LAB N SAMP. ID LAB N SAMPLE 1D 1 @ 8 2 @ 4 @ 5 @ RADE; B = BELOW	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD HEADSPACE (ppm) 5 357 B SAMPLES ANALYSIS TIMI TPH (80158) 152	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE SCALE SCALE SAMP. TIME OFT PIT PERIMETE P.D. = PIT DEPRESSION; B.G. = BELOW G T.H. = TEST HOLE; - = APPROX.; T.B. = T/	SAMP. ID LAB N SAMP. ID LAB N SAMPLE 1D 1 @ 8 2 @ 4 @ 5 @ RADE; B = BELOW	FIELD 418.1 CALCO. WEIGHT (g) OVM READING FIELD MEADSPACE (ppm) 5' 357 B SAMPLES ANALYSIS TIMI TPH (80158) 152 STEX (80218) A TH PRISSED	CULATIONS mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8.5'	Date Reported:	03-28-03
Laboratory Number:	25222	Date Sampled:	03-26-03
Chain of Custody No:	10696	Date Received:	03-27-03
Sample Matrix:	Soil	Date Extracted:	03-27-03
Preservative:	Cool	Date Analyzed:	03-28-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	13.3	0.1
Total Petroleum Hydrocarbons	13.3	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Barrett LS#4A Production Tank Pit Grab Sample.

Analyst C. Oky

(Muster M. Waeter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8.5'	Date Reported:	03-28-03
Laboratory Number:	25222	Date Sampled:	03-26-03
Chain of Custody:	10696	Date Received:	03-27-03
Sample Matrix:	Soil	Date Analyzed:	03-28-03
Preservative:	Cool	Date Extracted:	03-27-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	13.3	1.7	
Ethylbenzene	15.7	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	53.4	1.0	
Total BTEX	82.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter Percent Re		Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Barrett LS #4A Production Tank Pit Grab Sample.

Analyst

(Review Malter

P.O. BOX 87, BLO	INEERING, INC. DOMFIELD, NM 87413 632-1199 C.O.C. NO: 4822			
<u> </u>	POST PILE CLOSURE VERIFICATION			
QUAD/UNIT: P SEC: 30 TWP: 310 RNG: 90	DATE EINICHED			
QTR/FDDTAGE: SEISE CONTRACTOR:	ENVIDONMENTAL			
SOIL REMEDIATION: REMEDIATION SYSTEM: STOCKPILE LAND USE: RANGE - BLM	APPROX. CUBIC YARDAGE: LIFT DEPTH (ft):/A			
FIELD NOTES & REMARKS: NMOCD RANKING SCOR	E >1000 NEAREST SURFACE WATER > /000 /			
SDIL TYPE: SAND / SILTY SAND / SILTY CLAY / CLAY / GRAVEL / DTHER BEDSEX ************************************				
	3.1 CALCULATIONS (g) mL. FREON DILUTION READING CALC. ppm			
SAMP. TIME SAMPLE I.D. LAB NO. WEIGHT	(g) ML. FREON DILUTION READING CALC. ppm			
SKETCH/SAMPLE LOCATIONS	DVM CALIB. READ. 52.7 ppm DVM CALIB. GAS = 100 ppm; RF = 0.52 TIME: 8:35 GP/pm DATE: 11/3/03			
TOLL	OVM RESULTS LAB SAMPLES SAMPLE FIELD HEADSPACE SAMPLE ANALYSIS THAT RESULTS			
HEAD SAMPLE PT SAMPLE PT ZI3, 572E FROM WELL PEROM WELL HEAD	SAMPLE ID FIELD HEADSPACE ID SAMPLE ANALYSIS TIME RESULTS SP-1 0.0 SP-1 (80158) 0950 1,350			
PROD. TANK 30 0 0 15				
EOGE OF PAD	SCALE 0 FT			
TRAVEL NOTES: CALLOUT: ~/A	ONSITE: 1//3/03			

bei1006A.skd

Hall Environmental Analysis Laboratory

CLIENT:

Blagg Engineering

Lab Order:

0311022

Barrett LS #4A

Project: Lab ID:

0311022-01

Date: 12-Nov-03

Client Sample ID: SP-1 Stockpile 5PT Comp.

Collection Date: 11/3/2003 9:50:00 AM

Matrix: SOIL

Analyses	Result	Limit Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	BE		<u> </u>		Analyst: JMP
Diesel Range Organics (DRO)	580	5.0	mg/Kg	1	11/7/2003 1:39:42 PM
Motor Oil Range Organics (MRO)	770	50	mg/Kg	1	11/7/2003 1:39:42 PM
Surr: DNOP	116	60-124	%REC	1	11/7/2003 1:39:42 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/6/2003 10:38:42 AM
Surr: BFB	102	74-118	%REC	1	11/6/2003 10:38:42 AM

R - RPD outside accepted recovery limits