

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-045-30525	RCVD DEC 28 '06 OIL CONG. DIV. DIST. 9
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LG-3735	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number #1R
2. Name of Operator Coleman Oil & Gas, Inc.		9. OGRID Number 004838
3. Address of Operator P.O. Drawer 3337 Farmington, NM 87499		10. Pool name or Wildcat Pictured Cliffs
4. Well Location Unit Letter : A : 790 feet from the North line and 840 feet from the East line Section 2 Township 26N Range 13W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6004' GR.		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type: Depth to Groundwater: feet. Distance from nearest fresh water well . Distance from nearest surface water .		
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> MULTIPLE COMPL <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc. completed the State #1R in the WAW Fruitland Sand -Pictured Cliffs Formation. See attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed and closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael T. Hanson TITLE: Operations Engineer DATE: December 21, 2006

Michael T. Hanson [cogmhanson@sprynet.com](mailto:cogmhanson@sprynet.com) (505) 327-0356

**For State Use Only**

APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE: DEC 26 2006  
Conditions of Approval (if any):

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# Coleman Oil & Gas, Inc.

Friday, December 22, 2006

<b>Well:</b>	<b>State#1R</b>	<b>Formation:</b>	Pictured Cliffs
<b>Location:</b>	790' FNL & 840' FEL (NENE) Sec 2, T26N, R13W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	6009' RKB 6004' GL
<b>By:</b>	Michael T. Hanson	<b>Lease:</b>	LG-3735

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## ***Perforated Pictured Cliffs***

MIRU and POOH with production equipment.

Perforated Pictured Cliffs Formation with 3 1/8" HEG casing gun, 90 degree phasing per Schlumberger CBL- VDL- GR- CL dated March 17, 2001 as follows:

1222' – 1228' ft      6 ft    4spf    24 holes      0.42" diameter

## ***Isolation Packer***

RIH with isolation packer on 2 7/8" rental string and set Packer @ 1216' KB. Pumped 40 barrels of 2 % KCL water and established rate into formation.

## ***Hydraulic Fracture Stimulation***

Rigged up Hydraulic Fracture Equipment and Pressure Tested and held Safety Meeting. Pumped 1,000 gallons of 7.5% FE Acid. Pumped 10,100 gallons of 70% Quality N2 foam with 20# cross linked gel Pad. Pumped Proppant Laden 70% Quality Foam, 21,753 gallons of 70% Quality N2 foam with 20# cross linked gel with 50,000# 20/40 Brady Sand 1 to 5# per gallon sand. Flushed with 70% Quality N2 foam with 20# cross linked gel.

Flowed back well.

## ***Installed Production Tubing***

RIH with Coiled tubing unit and cleaned out to PBTD.

RIH with 2 3/8" Production tubing and clean out to PBTD.

RIH and landed 2 3/8" production tubing @ 1254' KB.

Ran rods and pump. Put well on production.

*Ready to Produce date 10/20/06  
per C104 → Mike Hanson*