<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

RCVD NOV1'05 Form C-104
Revised June 10, 2003
Submit Appropriate District Office
5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

					Santa Fe, N	111 07505					لسا	AMENDED REPORT	
	j	I. RE	OUEST	FOR AT	LOWABLE	AND AL	THOI	RIZAT	ION T	O TR	ANSPO	RT	
<sup>1</sup> Operator nat			QOLDI I	OR AL	EO WALDER	TAND INC	11101				ZINDI O	<u> </u>	
Devon Energy				<sup>2</sup> OGRID Number 6137									
PO Box 6459		<sup>3</sup> Reason for Filing Code/ Effective Date						Date					
Navajo Dam,	NM 8741	9						NW					
<sup>4</sup> API Number			ol Name co Mesavero								ol Code		
30 - 039-29						7231	19						
7 Property Code 8 Property Name 19641 Northeast Blanco Unit						9 Well Number						•	
19641			heast Blanc	o Unit						10B			
<u>II. 10 Sur</u>	face Lo												
Ul or lot no.			wnship Range		Feet from the			Feet from the		East/West line		County	
K	10 30				1,670'	South		1,810'		West		San Juan	
11 Bottom Hole Location													
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/Sou	th line	Feet fro			West line	County	
<b>F</b> 16		30N 7W		<u> </u>	27512523			1,88 <b>6</b> '		West		San Juan	
		cing Method Code 14 Gas Conn		nection Date	<sup>15</sup> C-129 Peri	Permit Number		<sup>6</sup> C-129 Effective I		Date 17 C-1		129 Expiration Date	
5	<u>.                                    </u>				L	·							
III. Oil a													
18 Transporter			<sup>19</sup> Transporter Nam		<sup>20</sup> ]	POD	OD 21 O		/G		<sup>22</sup> POD ULSTR Location		
OGRID			and Address								ription		
151618		Willi	Williams Field Service			G				Sec. I-24-31N-7W			
						418			San Juan County, NM			unity, Mivi	
009018		Giant											
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				-									
								<del></del>					
	luced Wa	ater											
23 mon													
<sup>23</sup> POD			D ULSTR I	ocation an	d Description	<del></del>							
~ POD			D ULSTR I	ocation an	-	er hauled to	an appro	oved dispo	osal facil	ity.			
V. Well		<sup>24</sup> PO	D ULSTR I		Wat 6 5877								
V. Well (		ion Data  24 PO  ion Data  26 Read	y Date	<u></u>	Wat <u>7 5877</u> 27 TD	<sup>28</sup> PB1	TD OT	29 ]	Perforati	ons		<sup>30</sup> DHC, MC	
V. Well (  25 Spud Da  7/24/06	ite	<sup>24</sup> PO ion Data	y Date /06		Wat 7 5877 27 TD 6,143'	<sup>28</sup> PBT 6,089	ŗD	4,4		ons		N/A	
V. Well (  25 Spud Da  7/24/06		ion Data  24 PO  ion Data  26 Read	y Date /06	<u></u>	Wat 7 5877 27 TD 6,143'	<sup>28</sup> PBT 6,089	TD OT	4,4	Perforati	ons	34 Sacl		
V. Well ( 25 Spud Da 7/24/06	ite	ion Data  24 PO  ion Data  26 Read	y Date /06		Wat 7 5877 27 TD 6,143'	<sup>28</sup> PBT 6,089	ŗD	4,4	Perforati	ons		N/A	
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V. Well (25 Spud Da 7/24/06 31 H	ole Size	ion Data  24 PO  ion Data  26 Read	y Date /06	<b>T</b> √, ag & Tubin 9 5/8"	Wat 7 5877 27 TD 6,143'	<sup>28</sup> PBT 6,089 <sup>33</sup> ]	Depth Se 292' 3,620'	4,4	Perforati	ons	5	N/A ks Cement :00 sx	
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