

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003									
		WELL API NO. 30-039-29854		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
				State Oil & Gas Lease No.: E-178-1									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Northeast Blanco Unit										
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 10B										
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			9. Pool name or Wildcat Blanco Mesaverde										
4. Well Location  Unit Letter <u>  K  </u> : <u>  1,670  </u> Feet From The <u>  South  </u> Line and <u>  1,810  </u> Feet From The <u>  West  </u> Line  Section <u>  16  </u> Township <u>  30N  </u> Range <u>  7W  </u> NMPM County <u>  San Juan  </u>													
10. Date Spudded 7/24/06	11. Date T.D. Reached 8/1/06	12. Date Compl. (Ready to Prod.) 10/5/06	13. Elevations (DF& RKB, RT, GR, etc.) GR 6,242'	14. Elev. Casinghead									
15. Total Depth 6,143' TMD 5,877' TVD	16. Plug Back T.D. 6,089' TMD 5,823' TVD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,482' - 5,993', Blanco Mesaverde				20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run Mud Log, CBL			22. Was Well Cored No										
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	32#	292'	12 1/4"	200 sx	0								
7"	23#	3,620'	8 3/4"	500 sx	0								
4 1/2"	11.6#	6,143'	6 1/4"	325sx	0								
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2 3/8"								
					6,103'								
26. Perforation record (interval, size, and number) 5,644' - 5,996', 0.34", 30 Holes 5,268' - 5,599', 0.34", 36 Holes 4,494' - 5,177', 0.33", 47 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,644'-5,996'</td> <td>1578 bbls 30Q N2 w/98,824# 20/40 Brady</td> </tr> <tr> <td>5,268'-5,599'</td> <td>2695 bbl FR-26 w/98,656# 20/40 Brady</td> </tr> <tr> <td>4,494'-5,177'</td> <td>N/A</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,644'-5,996'	1578 bbls 30Q N2 w/98,824# 20/40 Brady	5,268'-5,599'	2695 bbl FR-26 w/98,656# 20/40 Brady	4,494'-5,177'	N/A
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<b>28. PRODUCTION</b>													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Natural flow tubing		Well Status (Prod. or Shut-in) Waiting on pipeline connection									
Date of Test 8/28/06	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press. 90 psi	Casing Pressure 110 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1250 Mcf	Water - Bbl.								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
30. List Attachments Directional Survey													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature			Printed Name: Melisa Castro Title: Senior Operations Technician Date: <u>11-6-06</u>										
E-mail Address: melisa.castro@dv.com													

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2360	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2472	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3416	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5277	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5315	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5617	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5993	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology