

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1800' FWL Sec. 33N-T26N-R11W

5. Lease Serial No.

NO-14-20-3621

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gallegos #4E

9. API Well No.

30-045-29095

10. Field and Pool, or Exploratory Area

Basin Dakota/Gallegos Gallup
wc Basin Mancos

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/4-11/29/06 MIRU. ND WH. NU BOP. PU & TIH w/tbg. TOH & LD w/tbg. TOH w/tbg, SN & NC. TIH w/bit, strg ml, XO & tbg. TOH & LD w/tbg, XO, strg ml & bit. MIRU WLU. RIH w/5-1/2" 10K CIBP & set @ 5400'. POH w/WL. PT csg to 2000 psig for 5 min. Tstd OK. Rlsd press. ND BOP. NU Stinger 5K WP frac vlv. MIRU pmp trk. PT CIBP & csg to 3000 psig for 5 min. Tstd OK. Rlsd press. RDMO pmp trk. Perf'd GP fr/4842' - 4967' (0.34" diam, ttl 32 holes). Correlated depths w/GR/CCL/CBL log dated 4/5/94. RDMO WLU. RDMO. MIRU pmp trk. MIRU Stinger 10K WP WH isol tl. MIRU ac equip. Att'd to BD GP perfs @ 3000 psig w/o success. RDMO ac equip. RD isol tl. MIRU frac & CO2 equip. MIRU WLU. RIH w/dump blr. Sptd 12 gals 28% HCl acid @ 4967'. POH w/WL. RDMO WLU. BD GP perfs fr/4842' - 4967'. A. w/1000 gals 15% NEFE HCl acid. Balled off @ 2880 psig. RU Stinger WH isol tl. RU pmp & lns. Frac'd w/75,807 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 146,200# sd. RDMO frac equip. RD WH isol tl. MIRU. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/NC, SN & tbg. MIRU AFU. RU pwr swivel. Est circ w/AFU. CO fill fr/5260' - 5400' (CIBP). Circ 1 hr. RD AFU. RD pwr swivel. TOH w/tbg. Rec'd 40 BO, 70 BLW w/AFU. Rmvd strg flt. TIH w/tbg. Tgd @ 5375'. TOH & LD w/tbg. Dropd SV. PT tbg to 1000 psig for 5 min. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 1 BO, 17 BLW, 6 runs, 1.5 hrs. Drk brn fld smpl w/no sd. RD swb tls. Retr SV. PU & TIH w/tbg. TOH w/tbg, SN & NC. Ld 2-3/8" tbg w/donut & 2-3/8" seal assy as follow: TECH TAC set @ 4803' w/13K ten, SN @ 5052'. BOT @ 5072'. Fill @ 5375'. CIBP @ 5400'. ND BOP. NU WH. RDMO.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 11/30/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

DEC 20 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Basin Dakota 11/4/06

RECEIVED

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