BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 us ELIMINARY AL VISED	
Commingle Type							Date: 12/27/2006	
SURFACE DOWNHOLE Type of Completion							API No. 30-039-29733	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2422AZ	
							Lease No. <b>NMSF-079367</b>	
Well Name							Well No. #141N	
Unit Letter	SAN JUAN 27-5 UNIT  Jnit Letter   Section   Township   1			ange Footage			County, State	
N	30	T027N	R005W	800' FSL & 226		Rio A	Rio Arriba County,	
C1-4:	D-4-	Track Made				1	New Mexico	
Completion Date Test Method								
12/4/2006 HISTORICAL  FIELD TEST  PROJECTED  OTHER								
FOR	MATION		GAS	PERCENT	ERCENT CONDE		PERCENT	
MESAVERDE			742 MCFD	58%	58%		58%	
DAKOTA			542MCFD	42%			42%	
			1284					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
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APPROVED BY			DATE	TTTLE	TITLE		PHONE	
x John Coutt 12-27.				6 Engineer	Engineer		)5-599-4043	
Julian Carrillo								
x Wendy Pagner			12/27/	Co Engineering	Engineering Tech.		505-326-9533	
Wendy Pa	ayne U							