

Area: «TEAM»

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 12/27/2006  
API No. 30-045-07437  
DHC No. DHC2415AZ  
Lease No. NM-01772-A

Well Name  
**REID**

Well No.  
**#23**

Unit Letter <b>L</b>	Section <b>17</b>	Township <b>T028N</b>	Range <b>R009W</b>	Footage <b>1650' FSL &amp; 1190' FWL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>12/21/2006</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	36 MCFD	49%		49%
DAKOTA	38 MCFD	51%		51%
	74			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during commingle operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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