BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED		
Commingle Type SURFACE								Date: 12/27/2006		
Type of Completion								API No. 30-045-33713		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2297AZ		
								Lease No. SF-078125-B		
Well Name								Well No.		
Unit Letter						Footage County, State			State	
L	13	T030N	R010W	166	0' FSL & 690	0' FWL	S	San Juan County, New Mexico		
Completion Date Test Method										
12/18/2006 HISTORICAL FIELD TEST PROJECTED OTHER										
CODMATION			GAS P		ERCENT	CONDENSAT		Τ τ	PERCENT	
FORMATION						CONDENSATE		ſ		
MESAVERDE			1141 MCFD		86%	- SIPW		-	86%	
DAKOTA			183 MCFD		14%				14%	
			1324							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
ADDDOVED BY			DATE		TITLE			DITONE		
APPROVED BY			DATE		TITLE			PHONE		
x Julian Count			12-27-06		Engineer			505-599-4043		
Julian Ca	rrillo ndel V	Jach.	12 halo) (/a	Engineering Tech.			505-326-9533		
	and the	J-1/2	172110	<u> </u>	Lingmooring room.			100000		
Wendy P	ayne								-	