BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED REVISED	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Date: 12/27/2006  API No. 30-045-33893  DHC No. DHC2381AZ  Lease No. FEE	
Well Name ALLISON UNIT							Well No.	
Unit Letter C	Section 13	Township T032N	Range R007W	Footage 1200' FNL & FWL			ounty, State Juan County, New Mexico	
Completion Date Test Method  12/20/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
EOR	MATION	T	GAS	PERCENT	RCENT CONDENSAT		PERCENT	
MESAVERDE			019 MCFD	89%		LIGAIL	89%	
DAKOTA			255 MCFD	11%			11%	
DAROTA				1176			11 /0	
			2274					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			DATE	TITLE	TITLE		PHONE	
x plion Countr			12-27-2	Engineer	Engineer		505-599-4043	
Julian Car	rrillo	7						
x Wendy Page			12/27/00	Engineering	Engineering Tech.		505-326-9533	
Wendy Payne Wendy Payne								