

Sub: to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-039-29693	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit	
4. Well Location Unit Letter C 805 Feet From The North Line and 1720 Feet From The West Line Section 15 Township 29N Range 5W NMPM Rio Arriba County		8. Well No. SJ 29-5 Unit #48C	
10. Date Spudded 9/4/06		9. Pool name or Wildcat Blanco MV/ Peters Cliff	
11. Date T.D. Reached 9/9/06		12. Date Compl. (Ready to Prod.) 11/17/06	
13. Elevations (DF&RKB, RT, GR, etc.) 6795' GL		14. Elev. Casinghead	
15. Total Depth 6381'		16. Plug Back T.D. 6078'	
17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde - 4770' - 6058'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, GR/CCL, TDT		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H 40	234'	12-1/4"	189 sx (304 cf)	15 bbls
7"	20# J 55	4033'	8-3/4"	638 sx (1305 cf)	80 bbls
4-1/2"	10.5# J 55	6144'	6-1/4"	275 sx (399 cf)	TOC @ 3487'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5855'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
@1SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
Lewis 4770' - 5410' = 30 holes	4770' - 5410	75 Q 20# Linear Gel w/189450# 20/40 Brady Sand N2=	
Cliffhouse / Menefee - 5450' -5786' =25 holes	5842' - 6058'	1480400 Scf.	
LMN- 5842' -5881' = 3 holes	5450- 5786	420 gals 15% HCL acid; 60 Q Slickwater foam, w/99850#	
		20/40 Brady Sand	
PLO 5930' - 6058' = 22 holes		60 Q Slickwater foam, w/999000# 20/40 Brady Sand	
		N2= 1274500 Scf	

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 11/17/06	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 95.8 mcf	Water - Bbl. .42 bbls	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure FCP - 340#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2300 mcf	Water - Bbl. 10 bwppd	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments
This will be a MV/PC well, DHC # 2067AZ. The PC will be completed at a later date. Currently producing MV only.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe Printed Name Tracey N. Monroe Title Regulatory Technician Date 1/2/07

Ojo Alamo	2954'	3088'	White, cr-gr ss.	Ojo Alamo	2954'
Kirtland	3088'	3500'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3088'
Fruitland	3500'	3715'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3500'
Pictured Cliffs	3715'	3873'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3715'
Lewis	3873'	4480'	Shale w/siltstone stringers	Lewis	3873'
Huerfianto Bentonite	4480'	4759'	White, waxy chalky bentonite	Huerfianto Bent.	4480'
Chacra	4759'	5421'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4759'
Mesa Verde	5421'	5661'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5421'
Menefee	5661'	5925'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5661'
Point Lookout	5925'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5925'
				Mancos	
				Gallup	
				Greenhorn	