State of New Mexico Energy, Minerals & Natural Resources

RCVD DEC15'06 OIL CONS. DIV. Form 05 504 3 Revised June 10, 2003

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	Dr., Santa	a Fe, NM 8750	5						•		AMEN	NDED REPORT		
	, , , , , ,			OR ALLOW	/ABLI	E AND A	UTHOR	IZATIO	ON TO TE	RANSPO	RT			
I. REQUEST FOR ALLOWABLE AND AUTHORI Operator name and Address									² OGRID Number					
XTO ENERGY INC.												5380		
2700 FARMII		³ Reason for					r Filing Code/Effective Date							
FARMINGTON						. NEW	NEW DRILL							
4 API Number						6	6 Pool Code							
30-0 45-33553						OTERO CHACRA				82329				
7 Property Code 8 P				Property Name						9 Well Number				
	22703		FEDERAL GAS COM						#1F					
	urface	Location												
UL or lot no. Section Township		Range Lot. Idn Fe			et from the North/South Line			Feet from th	ne Eas	t/West line	County			
H			R10W			1715 NORTH		720		EAST	SAN JUAN			
		n Hole Lo		T	1									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/South Line		Feet from the	he Eas	t/West line	County		
12 Lse Code	13 Produ	icing Method C	ode 14 Gas	Connection Date	15	C-120 Per	rmit Number		C-129 Effe	ctive Date	17 C	129 Expiration Date		
Lise Code Troducing Method C			ode Was Connection Date			C-129 Termit Number			C-129 Elic	ctive Date		-129 Expiration Date		
III Oil and i	III. Oil and Gas Transporters													
18 Transporte		ansporters	Transporter Name			20 POD 21 O/G			POD ULSTR Location					
OGRID			and Address			2.070			and Description					
25244	WI	LLIAMS FIR	LD SERVICES			G								
		5 CHIPETA												
		LT LAKE CI	\$\$\$	300000000000000000000000000000000000000	888888888									
9018 GIANT REFINERY						0				·				
50 ROAD 4990 BLOOMFIELD, NM 87413														
						58588888888	888888888	5888888888						
\$							 							
995999999999999	10/04													
IV. Produced Water														
²³ POD	1				24	POD ULS	TR Locatio	n and Des	cription	•	****			
V. Well Cor	npletio	n Data					-							
²⁵ Spud Dat	te	²⁶ Res	ady Date	27 *	TD	²⁸ PBTD			29 P	²⁹ Perforations ³⁰ DHC, MC				
		12/8/06				69861			3150	- 3172' DHC-2346				
³¹ Hole Size			32 Casing & Tubing Size			33 Depth Set				³⁴ Sacks Cement				
12	" 24# J	r-55	379'			250			50					
7	-7/8"		5-1/2" 15.5# J-5			7032			865			55.		
	ï	2 3/0	n 4 7# '		65001									
2-3/8" 4.7# J-55 VI. Well Test Data						6520'								
35 Date New Oil 36 Gas Deliv			ery Date 37 Test Date			38 Test Length			39 Tbg. Pressure 40 Csg. Pressure					
								•						
41 Choke Size		⁴² Oil		12/8/0 43 Water		-	3 HRS		220 ⁴⁵ AOF		500 46 Test Method			
2/0#														
3/8" 47 I hereby certify	that the ri	ules of the Oil O	Conservation I	Oivision have been	,	11.7	20	l				FLOWING		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION														
Signature:	Time	1 Com	tan	Į A	Approved by:									
Printed name:		Title: Programme and a second												
LORRI D. BINGHAM						DEPUTY ON & GAS INSPECTOR, DIST. &								
Title: REGULATORY COMPLIANCE TECH						Approval Date: JAN 0 3 2007								
Email					·		· · · · · · · · · · · · · · · · · · ·	·						
lorri bingham@xtoenergy.com														
Date: 12/13,	/06		Phone: 505-324-1090									:		