Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

ROWD NOVB'06

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

14-206-0462

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 400' FNL & 300' FEL Sec 2A, T31N, R14W | | | 6. If Indian, Allottee or Tribe Name |
|--|--|--|--|
| | | | 7. If Unit or CA/Agreement, Name and/or N |
| | | | 8. Well Name and No. UTE INDIANS A #30 9. API Well No. 30-045-30268 10. Field and Pool, or Exploratory Area UTE DOME WILDCAT MORRISON/ UTE DOME DAKOTA |
| Surface 400° FML & 500° FML Sec 2A, | IJIN, KIAW | | 11. County or Parish, State SAN JUAN NM |
| 12. CHECK APPROPRIATE | BOX(ES) TO IN | DICATE NATURE OF NO | OTICE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE | OF ACTION |
| Notice of Intent Subsequent Report Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Inject | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Production (Start/Resume) Reclamation Well Integrity Recomplete Temporarily Abandon Water Disposal |
| Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment idetermined that the final site is ready for final inspection. In the second of the involved operations. The second operations in the involved operations. The second operations in the involved operations of the involved operations. The second operations in the involved operations of the involved operations. The second operations in the involved operations of the involved operations. The involved operations of the involved operations of the involved operations of the involved operations. The involved operations of the involved operations operations operations operations operations operations operations operations operations operatio | rformed or provide the fifthe operation results Notices shall be filed or ection.) the Morrison to the Morris | Bond No. on file with BLM/B in a multiple completion or recomby after all requirements, include the Burro Camyon Debog, SN & NC. TIH was thing tl, KO, SN & tl. O min w/95 bbls 2% I dwn tbg. RD ac & no. 000 scf N2. MIRU WI 28 holes). RDMO WILL CL wtr. Well unload I cn 2" ck. F. O BO, I w/7" CICR & set @ 2 cstd OK. TIH w/sting Burro Camyon DK per an Rabinowitz, on 10, | csg scr, XO, SN & tbg to 2539'. TOH cbg. Set CTBP @ 2451'. EOT @ 2418'. CCl wtr. Tstd OK. RU swb tls. MTRU cequip. TOH w/tbg, SN, XO & setting cu. Perf'd Burro Canyon DK fr/2402' - cl. RDMO acid & NZ equip. Caught gas ded 40 BLW in 5 min. Att'd to KW w/90 cequip. 90 BLW (in 10 min), gas, FCP 2000 cequip. TOH w/WL. RDMO WLU. PT CICR cer, XO, F nip, tbg, nip, tbg subs & cets fr/2389' - 2402'. CICR @ 2375'. Cequip. TOH w/WL & OCD (Henry Villanueva) on |
| | | | Durango |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI-D. BINGHAM | | Title REGUAT | ORY COMPLIANCE TECH |
| tho W gridan | <u> </u> | Date 11/3/06 | |
| | | DERAL OR STATE OFFI | CE USE |
| Approved by | | Title | Date |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.