Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

8-3/4" 7" 20# 3463' 210 0 0 RCUD NON 24. Tubing Record Diff CONS Size Depth Set (MD) Packer Depth (MD) (MD) Packer D		WELL	COMPL	ETION OR	RECO	MPLET	ION REF	PORT	AND LOG	i			Lease Serial				
b. Type of Completion.	lo Tumo o	f.Well -	7			<u></u>	6.1								Tribe Nan		
Name of Completion	ia. Type o	, well				•						- 1	•		11100 11411		
XND Baserry Tinc	b. Type of	f Completion:	ـــا	Ĺ	Work	Over _] Deepen		Plug Back	X Di	ff.Resvr,.				ent Name	and No.	
3. Address 2700 Parametricon News., Elddr. K. Ste. 1. Parametricon, Na. S. Panco No. (include once odd) 4. Location of Well Régoric location circulty and an accordance with Federal requirements!* 4. Location of Well Régoric location circulty and an accordance with Federal requirements!* 4. Location of Well Régoric location circulty and an accordance with Federal requirements!* 4. Location of Well Regoric location circulty and an accordance with Federal requirements!* 4. Location of Well Regoric location circulty and an accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location circulty and accordance with Federal requirements!* 4. Location of Well Regoric location of Regoric location circulty and accordance with Federal requirements!* 4. Location of Regoric location of	2. Name of	Operator										8.	Lease Name	and We	il No.		
2700 Permitanton Nove, 31dgr. K. Ste. 1 Permitanton, MI 505-324-1090 30-041-30268 10-1000												_	UTE IND	IANS A	A #30		
Location of Well (Report Incustone Clearly and in accordance with Federal requirements)* At surface 400 FNL a 300 FZL 1.3									,		•	9.	API Well N	0.			
At top prod. interval reported below 586, PNL & 299, PEL At top prod. interval reported below 586, PNL & 299, PEL At total depth 796, PNL & 299, PEL 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 11.1/1.06 15. Date T.D. Reached 15. Date T.D. Reached 16. Date Completed 11.1/1.06 16. Total Depth MD 3646; 19 Plug Back T.D. MD 2375; 10 Depth Bridge Plug Set. MD 7VD 3606; 19 Plug Back T.D. MD 2375; 10 Depth Bridge Plug Set. MD 7VD 3606; 19 Plug Back T.D. MD 2375; 10 Depth Bridge Plug Set. MD 7VD 3606; 19 Plug Back T.D. MD 2375; 10 Depth Bridge Plug Set. MD 7VD 3606; 19 Plug Back T.D. MD 2375; 10 Depth Bridge Plug Set. MD 7VD 3606; 10 Plug Back T.D. MD 2375; 10 Depth Bridge Plug Set. MD 7VD 3606; 10 Plug Back T.D. MD 2375; 10 Depth Bridge Plug Set. MD 7VD 7VD 7VD 7VD 7VD 7VD 7VD 7VD 7VD 7V										24-10	90						
All total depth 796 FNL & 299 FEL 1-3 - 0.7		_		,	accorda	nce with I	rederai req	quiremei	nts)*			L	UTE DOM	E DAK	OTA .		
At Italia (Applita 796 FML is 299 FEL NSL - 4-1/6 - SAN JUAN 17 Elevations (DF, RKB, RT, GL) 18 19 Data	At top pro	od. interval rep	orted belov	^v 586' F1	IL & 29	9' FEI	: (,	2 ,	·~)				Survey or A	rea T31N- I	R14W		
15. Date T.D. Reached		41					(/-	3-0	.1.11			12.	County or F	arish	13. State		
D. & A		. 130															
18 Total Depth MD 3646 19 Plug Back T.D.: MD 2375 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well corred	14. Date Sp	oudded	15. Date	T.D. Reache	i i					Ready	to Prod.	17.	Elevations	(DF, RI	KB, RT, G	L)*	
TVD 3606 TVD TV	06/29	/2000	07/	07/2000				11/1	/06					KOB 6	,096	<u> </u>	
TNDUCTION, DENSITY, NEUTRON, GR, SP, CCL	18. Total D	•			Plug Bac			23	75'	20. [Depth Brid	lge Plug					
Directional Survey	21. Type E	lectric & Other	r Mechanica	al Logs Run (S	Submit co	py of eac	h)			22. Wa	s well cored	3? X	No [Yes (Su	ıbmit analys	is)	
23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt.(#H.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Shurry Vol Cement Top* Amount Publish										Wa	s DST run		No [Yes (Su	ıbmit report		
Type of Cement Column Co						<u>a</u>				Dir	ectional Sur	rvey?	X _{No}	<u></u>	es (Submit o	copy)	
8-3/4" 7" 20# 3463' 210 0 0	Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)							Cement T	op*	Amou	nt Pulled	
RCUD Not	12-1/4"	9-5/8"	36#		52	01			260				0			0	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packe	8-3/4"	7"	20#		346	3,			210				0			0	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packe				 							-					DOIN MALLO	m
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD) Size Depth Set (MD)					 						i					OIL CONS. D	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD) Size Depth Set (MD)	24 Tube	December															
2-3/8" 2374			VB) T =			s: I		. (2.02)	1	-1. (1. fD)	. 1 6:		D 1101				
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf Status		 		cker Depth (MI	2) [- :	Size	Depth Se	t (MD)	Packer De	pth (MD	Siz	ie	Depth Set	(MD)	Packer	Depth (MD)	
Formation							26 Perfo	ration R	ecord		l				i		
A) DAKOTA 2389¹ 2402¹ 2389¹ - 2402¹ 0.34" 28 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 2389¹ - 2402¹ 28. Production - Interval A Date First Produced 11/106 3 Test Production BBL MCF BBL Gravity Gravity FLOWING Choke Tbg. Press. Csg. 24 Oil Gas Water Oil Gas Gas Production-Interval B Date First Test Hours Test Oil Gas Ratio Produced 11/206 3 Tested Tested Tested The DBL Ratio Date First Test Hours Test Production BBL Gravity Gravity FLOWING Produced The Press Csg. 24 Oil Gas Water Gravity Gravity Froduction Method Produced Short In Shor			Т	Ton	Bot	tom					Siza	T N	o Holes	T	Perf Sta	tue	
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 2389¹ - 2402¹ 28. Production - Interval A Date First Produced 11/06	A)				1							+			1 611. 314	tus	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 28. Production - Interval A Date First Produced Date 11/1/06 3 Production BBL MCF BBL Gravity Gravity Flowing SHUT IN 28. Production - Interval A Date First Test Produced Date 11/1/06 3 Production BBL MCF BBL Gravity Gravity Flowing SHUT IN 28. Production-Interval BBL MCF BBL Ratio SHUT IN 28. Production-Interval B Date First Test Production BBL Gas Water BBL Ratio SHUT IN 28. Production-Interval B Date First Test Production BBL Gas Water BBL Gravity Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press. Cse. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management Choke The Press Choke The Pre		LANOIA		2303	24	02		39	2402	- - '	0.34.	+-		 			
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 2389¹ - 2402¹ 28. Production - Interval A Date First Date Date Tested Date Tested Date Production Date Production Date Production Date Dat					 							╁		 			
Depth Interval 2389' - 2402' 28. Production - Interval A Date First Test Press, Csg. 3/8" Sl 345 O 1224 32 Date First Test Hours Test BBL MCF BBL MCF BBL Ratio Date Trest Production Interval B Date First Test Hours Test BBL MCF BBL MCF BBL Gravity Production Method FLOWING Ratio Production-Interval B Date First Test Date Hours Test BBL MCF BBL MCF BBL Gravity Production-Interval B Date First Test Date First Test Date Test Date Test Date First Date Test Date First Test Date First Date																	
28. Production - Interval A Date First Production Test Size 3/8" Test Production BBL MCF BBL			ment, Ceme	ent Squeeze, E	tc			A		rieza.	EOR I	hec	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~				
28. Production - Interval A Date First Produced Date 11/1/06 Tested 11/1/06 Tested 2 Tested 3 Test BBL MCF BBL Gravity Gravity FLOWING Choke Tbg. Press. Csg. 24 Oil Gas Water BBL Ratio Size Flwg. Press. Hr. BBL MCF BBL Ratio SHUT IN 28a. Production-Interval B Date First Test Hours Tested Production BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Flowing SHUT IN 28a. Production-Interval B Date First Produced Date Tested Production BBL Gravity Gravit			,						ESSECTION OF THE PROPERTY OF T	g yapacun i	Viatoriai						
28. Production - Interval A Date First Produced Date 11/1/06 Tested 11/1/06 Tested 2 Tested 3 Test BBL MCF BBL Gravity Gravity FLOWING Choke Tbg. Press. Csg. 24 Oil Gas Water BBL Ratio Size Flwg. Press. Hr. BBL MCF BBL Ratio SHUT IN 28a. Production-Interval B Date First Test Hours Tested Production BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Flowing SHUT IN 28a. Production-Interval B Date First Produced Date Tested Production BBL Gravity Gravit								6	Barge	7	7	11	10	1			
28. Production - Interval A Date First Produced Date 11/1/06 3 Fixed Production Ratio Fixed Production Ratio Fixed Press. Size Fixed Press. Size Fixed Press. Size Fixed Press. Size Fixed Press. Test Date First Produced Date First Produced Date Test Production Ratio Fixed Ratio Fixed Production Ratio Fixed Production Ratio Fixed Ratio Fixed Production Ratio Fixed Ratio Fixed Production Ratio Fixed Ratio								- - 6			THEMLIN	70 Å	1900	100	ρ		
Date First Produced Date Hours Production Test Produced Date Test Produced Date Test Production Date Test Produced Date Da										-3 k e	Ak irms	anai	ement.	}			
Produced Date 11/1/06 Tested 3 Production BBL MCF 153 BBL Gravity Gravity Gravity Choke Size Flwg. Press. Size Flwg. Sl 345 O Date First Produced Date Tested Production BBL MCF BBL Gravity Date First Produced Date Tested Production BBL Gas Water BBL Gravity Gravity Gravity FLOWING BBL Gas Water BBL Gravity Gravity FLOWING Well Status SHUT IN Production Method NOV 8 2006 Choke Tbg Press. Csg. 24 Oil Gas Water Gravity Gravity Gravity Gravity BBL Gravity Gravity Bureau of Land Management	28. Product	ion - Interval A	1						SOLATO		30.3 (F40.3 - 1) C F						
Choke Size Tbg. Press. Csg. Press. Size Size Size Size Size Size Size Size		Date	Tested		BBL	MCF	BBL				Pro	oduction	Method	FLOWI	ING		
28a. Production-Interval B Date First Test Hours Test Production BBL MCF BBL Gravity Gravity Choke Tbg. Press. Csg. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management	Size	Tbg. Press. Flwg.	Press.		BBL	Gas MCF	Water BBL					NT.				IVED	
Date First Produced Date Test Doil Gas BBL MCF BBL Gravity Gravity Production Method Choke Tbg Press. Csg. 24 Oil Gas Water Gas Oil Well Status Bureau of Land Management						<u>, 4444</u>	<u>, 34</u>				TI TOTAL	4			10::	0.0000	
	Date First	Test	Hours								Pro	oduction	Method		4 0 / -	8 2006	
		Flwg.				Gas MCF		Gas: (Ratio		Well Sta	tus						
(See instructions and spaces for additional data on page 2) 8 1/3/07	(See instructions		disional data or	1 page 2)		J		_!		····	R	1/3	3/07				

b. Producti	ion - Interva	I C								
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke ze	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	_1	
c. Product	tion-Interval	ID	<u> </u>	ł		_J	<u> </u>			
Pate First Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<u> </u>	
Dispositi	ion of Gas (Sc	old, used for j	uel, vented, ei	c.)		TO BE	SOLD		<u></u>	
Show a tests, i	all important	zones of pe	ude Aquifers). prosity and co tested, cush	ntents t	hereof: Co I, time to	ored interva ol open, i	als and all drill-st flowing and shu	em	ion (Log) Markers	
Forma	tion	Тор	Bottom		Desci	riptions, Co	ontents, etc.		Name	Top Meas.Depth
				1			·	MANCOS		686'
								GALLUP		1776'
								GREENHOI	PNT	2057
	-		l					GRANERO:	S	2116'
								DAKOTA		2184'
								BURRO C	ANYON	2379'
								MORRISO	N	2419'
								SUMMERV.	ILLE	3296'
								TODILTO		3381'
	į							ENTRADA		3394 '
								CARMEL		3519'
								WINGATE		3561'
Additio	and same is	(include alu	gging procedu			_				
			ttached by pla	-						
==			full set req'd) nd cement ver		=	logic Repo e Analysis	Other	eport Direct	tional Survey	
I hereb	y certify tha	t the foregoi	ng and attache	d inform	ation is co	mplete and	correct as detern	nined from all availa	able records (see attached	d instructions)*
Name (r	olease print)	ד מימות ז	D. BINGH	ZW.				Title Divers an	ייייטע רעראונד דאאייייי	
· · unite (p	\	- ACREI	D. BINH	2	- f			Title REGULAT	TORY COMPLIANCE	IEAR
Signatur		1				an)		Date 11/3/06		