Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 14-20-604-62

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff.Resvr,. Other

6. If Indian, Allotee or Tribe Name: UTE MTN UTE

7. Unit or CA Agreement Name and No.:

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: UTE INDIANS A #30

3. Address: 2700 Farmington Ave., Bldg. K Ste 1 Farmington, NM

3a. Phone No. *(include area code)*: 505-324-1090

9. API Well No.: 30-045-30268

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 400' FNL & 300' FEL

10. Field and Pool, or Exploratory: UTE DOME DAKOTA

At top prod. interval reported below: 586' FNL & 299' FEL (1-3-07) NSL-4416-1

11. Sec., T., R., M., or Block and Survey or Area: SEC 2A-T31N-R14W

At total depth: 796' FNL & 299' FEL

12. County or Parish: SAN JUAN

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
06/29/2000	07/07/2000	☐ D & A ☒ Ready to Prod. 11/1/06	6,108' KB 6,096' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
3646' / 3606'	2375'	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

INDUCTION, DENSITY, NEUTRON, GR, SP, CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		520'		260		0	0
8-3/4"	7"	20#		3463'		210		0	0

RCVD NOV29'06
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2374'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	DAKOTA	2389'	2402'	2389' - 2402'	0.34"	28	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2389' - 2402'	

ACCEPTED FOR RECORD
By: DLR 11/17/06
San Juan Resource Area
Bureau of Land Management

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	11/1/06	3		0	153	4			FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
3/8"	345	0		0	1224	32		SHUT IN

RECEIVED
NOV 8 2006
Bureau of Land Management
Durango, Colorado

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

(See instructions and spaces for additional data on page 2)

8 1/3/07

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

TO BE SOLD

30. *Summary of Porous Zones (Include Aquifers):*

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. *Formation (Log) Markers*

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				MANCOS	686'
				GALLUP	1776'
				GREENHORN	2057'
				GRANEROS	2116'
				DAKOTA	2184'
				BURRO CANYON	2379'
				MORRISON	2419'
				SUMMERVILLE	3296'
				TODILTO	3381'
				ENTRADA	3394'
				CARMEL	3519'
				WINGATE	3561'

32. Additional remarks (include plugging procedure):

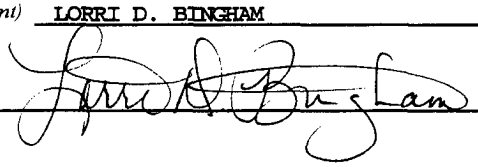
33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* LORRI D. BINGHAM Title REGULATORY COMPLIANCE TECH

Signature  Date 11/3/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.