

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11453
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD JAN 4 2007

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location

Unit Letter A : 790 feet from the North line and 790 feet from the East line

Section 18 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips plans to plug & abandon the above listed well. Please refer to the attached procedure and well bore diagrams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Tech DATE 11/14/06

Type or print name Philana Thompson E-mail address: thomppp@ConocoPhillips.com Telephone No. 505-326-9530
For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST # DATE JAN 04 2007
Conditions of Approval (if any):

B

PLUG AND ABANDONMENT PROCEDURE

March 17, 2006

San Juan 32-7 Unit #3
Los Pinot Fl Sand North
790' FNL, 790' FEL, Section 18, T32N, R7W
San Juan County, New Mexico, API 30-045-11453
Lat: 36° 59' 8.0052" N / Long: 107° 36' 7.362" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Project will require an approved Pit Permit (C-103) from the NMOCD.
2. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. PU and tally 2.875" tubing workstring.
4. **Plug #1 (Fruitland perforations and top, 2700' – 2600')**: TIH with open ended workstring and tag existing 7" CIBP at 2700'. Load casing and circulate well clean. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 26 sxs Type III cement and set a balanced plug above retainer to cover the Fruitland perforations and top. PUH to 2005'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2000' – 1788')**: Mix 46 sxs Type III cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.
6. **Plug #3 (Nacimiento top, 550' – 450')**: Perforate 3 squeeze holes through the 7" casing at 550'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 7" cement retainer at 500'. Establish rate into squeeze holes. Mix and pump 49 sxs cement, squeeze 23 sxs outside casing and leave 26 sxs inside the casing. TOH and LD tubing.
7. **Plug #4 (10.75" casing shoe and surface, 235' – 0')**: Perforate 3 squeeze holes through the 7" casing at 235'. Establish circulation out bradenhead. Mix and pump 80 sxs cement cement down 7" casing and circulate good cement out bradenhead from 235'. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 32-7 Unit #3

Proposed P&A

Los Pinot Fl Sand North, API #30-045-11453

790' ENL & 790' FEL, Section 18, T-32-N, R-7-W

San Juan County, NM / Lat: N 36° 59' 8.0052" / Long: W 107° 36' 7.302"

Today's Date: 3/17/06

Spud: 4/13/53

Completed: 6/4/53

Elevation: 6253' GI

15" hole

Nacimiento @ 500' *est

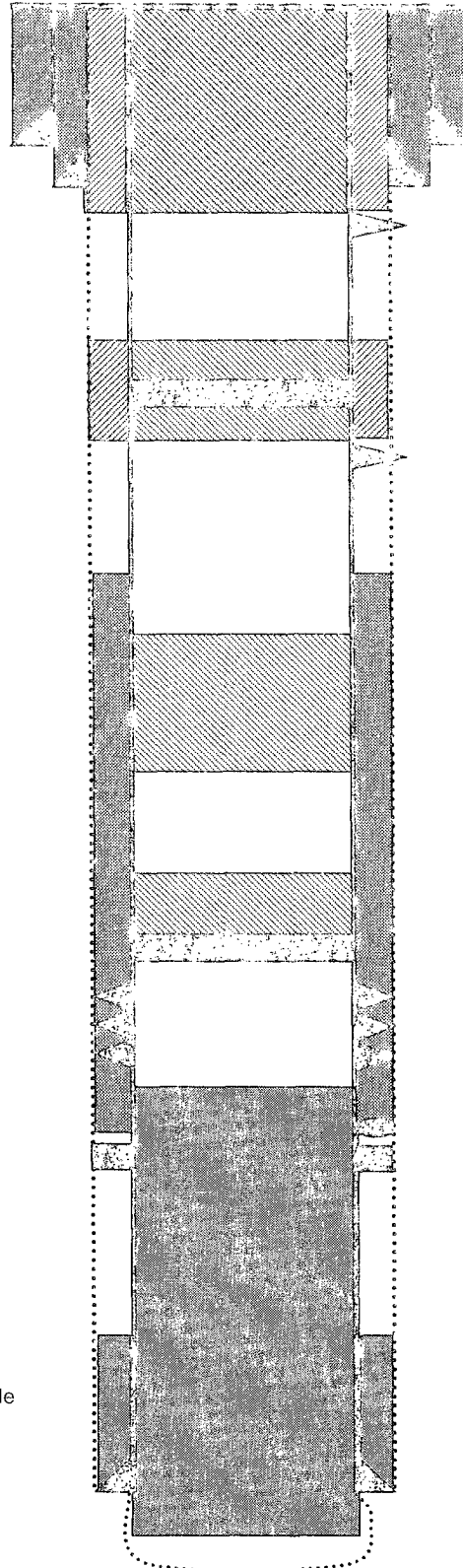
Ojo Alamo @ 1838'

Kirtland @ 1955'

Fruitland @ 2672'

Pictured Cliffs @ 3110'

8.75" hole



10.75" 21.63%, SJ Casing set @ 170'
Cement with 185 sxs (Circulated to Surface)

9.625" 22.3%, J-55 Casing set @ 185'
Cement with 94 sxs off bottom, no returns.
Sqz'd down annulus 4 times with 200 sxs cmt.

Perforate @ 235' Plug #4: 235' - 0'
Type III cement, 80 sxs

Cmt Retainer @ 500' Plug #3: 550' - 450'
Type III cement, 49 sxs
23 outside and 26 inside
Perforate @ 550'

TOC @ 1715' (T.S.)

Plug #2: 2005' - 1788'
Type III cement, 46 sxs

Plug #1: 2700' - 2600'
Type III cement, 26 sxs

CIBP @ 2700' (1997)

Fruitland Perforations:
2766' - 2806'

Perforate 5 9/16" sqz holes @ 3059' - 3060"
Cement with 175 sxs (1953)

DV Tool @ 3081' (did not open)

TOC @ 3420' (T.S.)

7", 20#/23# J-55 Casing set @ 4990'
Cement with 218 sxs

TD 5002'
PBTD 2940'