

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District II
1625 N. French, Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-33948

RCVD JAN 14 '07

5. Indicate Type Of Lease

STATE ☐ FEE ☒ OIL CONSERVATION DIV.

6. State Oil & Gas Lease No.

DIST. 5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter I : 1470 Feet From The SOUTH Line and 820 Feet From The EAST Line

Section 10

Township 30N

Range 11W

NMPM

SAN JUAN

County

10. Date Spudded

10/30/06

11. Date T.D. Reached

11/15/06

12. Date Compl. (Ready to Prod.)

12/20/06

13. Elevations (DF & RKB, RT, GR, etc.)

5796' GR

14. Elev. Casinghead

15. Total Depth

7114'

16. Plug Back T.D.

7033'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA 6633' - 6901'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/TLD/CN

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	377'	12-1/4"	250 SX	
5-1/2"	15.5# J-55	7114'	7-7/8"	990 SX	
	DV TOOL	4511'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6663' - 6901' (0.34" DIAM, TTL 32 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6663' - 6901'	A. w/1500 gals 15% NEFE acid.
Frac'd w/90,422	gals 700 CO2 Purgel III LT CO2
foam carrying	173,800# sd.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 12/20/06	Hours Tested 3 HRS	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 516	Water - Bbl. 60	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 1200	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4128	Water - Bbl. 480	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 1/3/07
E-mail address lorri.bingham@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	954	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1110	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2266	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3922	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4066	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4586	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4897	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5814	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6554	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6661	T. BURRO CANYON
T. Blinebry	T. Gr. Wash	T. Morrison	7000	
T. Tubb	T. Delaware Sand	T. Todilto		
T. Drinkard	T. Bone Springs	T. Entrada		
T. Abo	T.	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn	T.	T. Permain		
T. Cisco (Bough C)	T.	T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology