

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

<p>WELL API NO. 30-045-33948</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name: HAMPTON D</p>	
<p>8. Well Number 1E</p>	
<p>9. OGRID Number 5380</p>	
<p>10. Pool name or Wildcat Basin Dakota</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator XTO Energy Inc.</p>	
<p>3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</p>	
<p>4. Well Location Unit Letter I : 1470 feet from the SOUTH line and 820 feet from the EAST line Section 10 Township 30N Range 11W NMPM County SAN JUAN</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5796' GR</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SET & PT PROD CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. ran 5-1/2", 15.5#, J-55 casing to 7114' KB. Cntd 1st stage w/240 sx Prem Lite cmt w/0.2% CD-32, 1/4 pps Celloflakes, 0.5% FL-52A, 0.2% Phenoseal & 2% KCl2 (12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes, 0.5% FL-52A & 2% Phenoseal (14.2 ppg & 1.48 cuft/sx). Circ 35 bbls cmt to surf. Cntd 2nd stage w/500 sx Type III cmt w/500 sx Type III cmt w/8% Bentonite, 1/4 pps Celloflakes & 2% Phenoseal (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Type III cmt w/0.2% CD-32, 0.4% FL-52A & 2 pps Phenoseal (14.5 ppg & 1.4 cuft/sx). Circ 27 bbls cmt to surf.

PT casing to 1500 psig f/30 min. Incr'd press to 3850 psig for 5 min w/chart. Tstd OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 1/3/07

Type or print name LORRI D. BINGHAM E-mail address: lorri_bingham@ctoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. III DATE JAN 04 2007

Conditions of Approval, if any:

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