

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRCVD JAN 5 '07
FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' ENL, 1550' FWL, Sec. 34, T30N, R13W, N.M.P.M.

5. Lease Serial No.

NMSE-078214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

McCord 2E

9. API Well No.

30-045-27269

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the McCord #2E on 11/21/06 according to the attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date 12/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 03 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

November 28, 2006

McCord #2E

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860' FNL & 1550' FWL, Section 34, T-30-N, R-13-W

San Juan County, NM

Lease Number: NMSF-078214

API #30-045-27269

Plug and Abandonment Report

Notified BLM on 11/17/06

Work Summary:

11/20/06 Move on location. RU rig. Check well pressures: 0 PSI. Bradenhead valve shows cement at surface. ND wellhead. NU BOP, test. Pull 2.375" tubing. PU and release tubing hanger. TOH and tally 224 joints 2.375" tubing, SN, 1 joint tubing and saw tooth collar. Shut in well. SDFD.

11/21/06 Open well, no pressure. Round trip 4.5" gauge ring, 6915'. TIH with 4.5" wireline CIBP and set at 6910'. TIH with open-ended tubing to top BP. Circulate hole clean with 100 bbls of water. Pressure test casing to 850 PSI, held OK.

Plug #1 with CIBP at 6910', spot 11 sxs Type III cement (15 cf) inside casing from 6910' up to 6744' to isolate the Dakota perforations and top. PUH to 6090'.

Plug #2 spot 11 sxs Type III cement (15 cf) inside casing from 6090' up to 5924' to cover the Gallup top. PUH to 3510'.

Plug #3 spot 11 sxs Type III cement (15 cf) inside casing from 3510' up to 3410' to cover the Mesaverde top. PUH to 1680'.

Plug #4 spot 38 sxs Type III cement (50 cf) inside casing from 1680' up to 1105' to cover through the Fruitland top. PUH to 530'.

Plug #5 mix and pump 47 sxs Type III cement (62 cf) down 4.5" casing from 530' to surface, circulate good cement returns out the casing valve.

TOH and LD all tubing. Shut in well. SDFD.

11/22/06 ND BOP. Dig out wellhead to cut off point. Issue Hot Work permit. Cut off wellhead.

Mix 30 sxs Type III cement and install P&A marker.

RD. MOL.

J. Ruybalid, BLM representative, was on location on 11/21/06.

R. Whiteley, A-Plus Well Service, was on location on 11/21/06.