

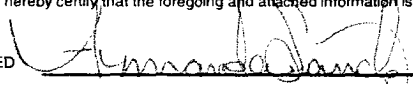
CVD NOV 9 06
OIL CONS. DIV.
DIST. 3UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078687	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ConocoPhillips				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 32 Federal 15 #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE), 270' FNL & 697' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-33088	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 5/24/06				12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 10/3/06				13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 10/23/06				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6964'; GL-6951'	
20. TOTAL DEPTH, MD & TVD 3917'		21. PLUG, BACK T.D., MD & TVD 3915'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3554'-3827'		25. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORED No	
26. LOGS Mud Logs					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)	
9-5/8" H-40		32.3#		223'	
7", J-55		20#		3488'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2"		3554'		3827'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8", 4.7# J-55		3879'		NONE	
31. PERFORATION RECORD (Interval, size and number)					
preper'd liner w/4 spf Total holes=396					
3824'-27'		3614'-36'			
3762'-70'		3592'-3614'			
3644'-48'		3578'-84'			
3742'-62'		3554'-68'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3554'-3827'		air mist, underream 6 1/4" to 9 1/2" from 3480'-3730'			
		C/O and surged for 5 days			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)
SI		Pump			SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
10/20/06		1 hr		2"	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI - 420#		SI - 890#		0	
				2863 mcf	
				0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold					
35. LIST OF ATTACHMENTS					
This is a single FC well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
		Regulatory Tech		11/9/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2367'	2467'	White, cr-gr ss.	Ojo Alamo	2367'
Kirtland	2467'	3412'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2467'
Fruitland	3412'	3789'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3412'
Pictured Cliffs	3789'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3789'