

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137 DIST. 3

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WEL ☐ GAS WEL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-013364	
b. TYPE OF COMPLETION: NEW WEL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____						8. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 32-8 Unit	
2. NAME OF OPERATOR ConocoPhillips						9. API WELL NO. 30-045-33114	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW) 2200' FSL & 1955' FWL At top prod. interval reported below Same as above At total depth Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T31N, R08W, NMPM	
14. PERMIT NO. _____				DATE ISSUED _____		12. COUNTY OR PARISH San Juan	
						13. STATE New Mexico	
15. DATE SPUDDED 9/27/06		16. DATE T.D. REACHED 10/9/06		17. DATE COMPL. (Ready to prod.) 11/29/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6552' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8040'		21. PLUG, BACK T.D., MD & TVD 8032'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7882' - 8004'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/TDT/GR/CCL Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)		Hole Size	
9 5/8"		32.3# H-40		238'		12 1/4"	
7"		20# J-55		3716'		8 3/4"	
4 1/2"		11.6# N-80		8035'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		7750'		4.7# J-55		DEPTH INTERVAL (MD)	
7882' - 8004'		Pumped 10 bbls 15% HCL. Frac w/ 30000 gal slickwater		Pumped 40000# 20/40 tempered LC		AMOUNT AND KIND OF MATERIAL USED	
Total = 68 Holes							
33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		SI	
SI		Flow		SI		SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
11/28/06		1.5		.5"		OIL-BBL	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
FTP - 75#		SICP - 385#		552 mcfd		1.5 bpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		To be sold		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS							

This is a commingled Blanco MV & Basin Dakota per DHC # 2266AZ

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Holand TITLE Regulatory Technician DATE 12/21/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2220'	2778'	White, cr-gr ss.	Ojo Alamo	2220'
Kirtland	2778'	3035'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2778'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3035'
Pictured Cliffs	3035'	3460'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3460'
Lewis	3460'	3618'	Shale w/siltstone stringers	Lewis	3618'
Huerfanito Bentonite	3618'	3737'	White, waxy chalky bentonite	Huerfanito Bent.	3737'
Chacra	3737'	4410'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4410'
Mesa Verde	4410'	5022'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5022'
Menefee	5022'	5388'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5388'
Point Lookout	5388'	5715'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5715'
Mancos	5715'	6085'	Dark gry carb sh.	Mancos	6085'
Gallup	6085'	7015'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7015'
La Ventana	7015'	7740'	Wt to lt buff to med grn sl carb bent	Greenhorn	7740'
Greenhorn	7740'	7793'	Highly calc gry sh w/thin lmst.	Graneros	7793'
Graneros	7793'	7880'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7880'
Dakota	7880'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		