submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DIST. 3

PAREAU OF LAND WANAGEMENT	an ion o on c	5 FO	14 - 7 - 1
Sundry Notices and Reports on Wells	17 JAN 3 PM 3	3-5U	
	- RECEPTED 070 PARILITATE	5.	Lease Number NMSF-078426
. Type of Well GAS		6.	If Indian, All. or Tribe Name
Name of Operator		7.	Unit Agreement Name
ConocoPhillips			San Juan 29-6 Unit
		8.	Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	San Juan 29-6 Unit #63 API Well No.
			30-039-29764
Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM		10.	Field and Pool
Unit H (SENE) 2625' FNL & 940' FEL, Sec. 30, T29N, R6W NMPM		Blanco Mesaverde	
	11.	County and State Rio Arriba Co., NM	
Recompletion New X Subsequent Report Plugging Non Casing Repair Wat	nge of Plans V Construction I-Routine Fracturing ter Shut off aversion to Injection	_	X - Other
3. Describe Proposed or Completed Operations	7''		
2/18/06 MIRU Aztec #580. PT csg to 600psi for 30mins, ok. RIH w/8 TD reached 12/21/06. Circulate hole. 12/21/06 RIH w/84jts of 20# J55 this gel H2O, 5bbls FW. Pumped 18sxs(54cu-10bbls)Scavenger cmt w/sollowed w/232sxs(320cu-57bbls)Type 3 cmt w/1% CaCl2, .25pps Celf fmud. Open stage tool @ 2150psi. Circulate 21bbls of cmt to surface. Obbls H2O. Pumped 18sxs(54cu-10bbls)scavenger cmt w/same additive CaCl2, .25pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Drop placetion B. NU BOPE. PT csg to 1500psi for 30mins, ok. Need TOC 2/26/06 RIH 4 ¾" bit & tagged cmt @ 2737'. Unload hole and DO cm 37jts of 10.5# J55 ST&C csg set @ 5865'. Pumped preflush w/10bbls CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Follower CD32, 6.25pps LCM1, 1% FL52. Plug down @ 0515hrs. ND BOPE. RUT will be conducted my completion rig.	ST&C/csg set @ 3599', D/3% CaCl2, .25pps Cell-o-flake, .2% FL52. Drop Circulate between stages, res as first stage. Followed ag and displace w/111bbls. For 200 Stages and displace w/11bbls. For 200 Stages and displace w/11bbls.	DV @ 2739'. 1st sta-flake, .4% FL52, p plug and displace. 2nd stage: Preflusid w/477sxs(1016cts H2O. Stage tool eached 12/28/06. (mped 9sxs(27cu-5)) prem lite cmt w/.	age: Pumped preflush w/10 5pps LCM1, .4% SMS. ed w/40bbls FW and 103bbls h w/10bbls H2O, 10bbls mud. u-180bbls)Prem lite w/3% closed @ 2200psi. Install Circulate hole. RIH w/4 ½" bbls)scavenger cmt w/3% 25pps Cell-o-flake, .3%
ignedand correct.	Amanda Sanchez	_ Title <u>Regulate</u>	ory Tech Date <u>1/2/07</u>
This space for Federal or State Office use) PPROVED BY			Date ACCEPTED FOR RECORD
			JAN 0 4 2007
CONDITION OF APPROVAL, if any: Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any departm the United States any false, fictitious or fraudulent statements or representations as to any matter within its j			JAN 0 4 200

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