

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

ROVD JAN5'07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit L (NWSW) 1660' FSL, 690' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078125-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3 44

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Pierce A 4M

9. API WELL NO.
30-045-337130002

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 13 T30N R10W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED
7/26/06

16. DATE T.D. REACHED
8/4/06

17. DATE COMPL. (Ready to prod.)
12/19/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6424' KB 6439'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7634'

21. PLUG, BACK T.D., MD & TVD
7630'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco MesaVerde 5135' - 5552'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# ST & C	224'	12 1/4"	surface; 68sx (108 cf)	3 bbls
7"	20# ST & C	3344'	8 3/4"	surface; 576sx (1176 cf)	80 bbls
4 1/2"	11.6, 10.5# J55	7633'	6 1/4"	TOC @ 2750' 320 sx (644 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7518'	

31. PERFORATION RECORD (Interval, size and number)
**@1SPF
Pt Lookout 5135' - 5552' = 30 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
**5135' - 5552' 10 bbls HCL acid, 59094 gal 60% Silckwater w/130000#
20/40 Brady Sand, N2 = 1458100 scf**

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **12/18/06** HOURS TESTED **1** CHOKER SIZE **2** PROD'N FOR TEST PERIOD **47.54 mcf** OIL-BBL **3 bw** GAS-MCF **1141 mcf** WATER-BBL **72 bw** GAS-OIL RATIO

FLOW. TUBING PRESS. **411#** CASING PRESSURE **262 #** CALCULATED 24-HOUR RATE **1141 mcf** GAS-MCF **72 bw** WATER-BBL

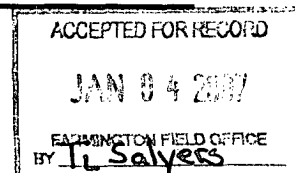
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This will be a Basin Dakota/Blanco MesaVerde well. DHC # 2297AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Regulatory Technician** DATE **1/2/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Ojo Alamo	1808'	1867'	White, cr-gr ss.	Ojo Alamo	1808'
Kirtland	1867'	2726'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1867'
Fruitland	2726'	3047'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2726'
Pictured Cliffs	3047'	3224'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3047'
Lewis	3224'	3791'	Shale w/siltstone stringers	Lewis	3224'
Huerfanito Bentonite	3791'	4072'	White, waxy chalky bentonite	Huerfanito Bent.	3791'
Chacra	4072'	4677'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4072'
Mesa Verde	4677'	4884'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4677'
Menefee	4884'	5302'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4884'
Point Lookout	5302'	5783'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5302'
Mancos	5783'	6588'	Dark gry carb sh.	Mancos	5783'
Gallup	6588'	7325'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6588'
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Greenhorn	7325'
Greenhorn	7325'	7376'	Highly calc gry sh w/thin lmst.	Graneros	7376'
Graneros	7376'	7426'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7426'
Dakota	7426'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		