

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 DEC 22 03 11 PM

1. Type of Well  
GAS

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
NMSF- 078197  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. NYE Federal Com 3M  
API Well No.

30-045-33667

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Unit H (SENE), 1815' FNL & 660' FNL, Section 9, T29N R10W, NMPM

Blanco Mesa Verde/Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans  
☒ Subsequent Report ☐ Recompletion ☐ New Construction  
☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing  
☐ ☐ Casing Repair ☐ Water Shut off  
☐ ☐ Altering Casing ☐ Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

12/8/06 Change on well design. Intermediate casing to be set @ 4050' as the Cliffhouse formation was going to be wet. Current depth set @ 2420' in the Lewis, requested to set @ 4050' in the Menefee. Running approximately 84' of 23# J-55 LT & C & 20# J-55 casing. Cement program will be with Schlumberger, DV tool if needed dependant on conditions. Verbal approval with Jim Lovato (BLM) to proceed with changes.

12/12/06 MIRU Patterson #749. PT 9 5/8" casing 1000 #/30 min. test OK. RIH w/8 1/4" bit. Tag cement @ 165'. D/O cement & ahead to 4050' intermediate. Circ. hole.

RIH w/2 jts 7" 23# J-55 LT & C casing, & 93 jts 7" 20# J-55 ST & C casing set @ 4041', Float Collar @ 3950'. RU cement. Pumped pre-flush of 20 bbls of FW Gel/ last 10 bbls w/GD. Lead- pumped 450 sx(1174 cf-209 bbls) Class G Cement w/3% D-79, .2% D-46. Tail- pumped 250 sx(318 cf - 57 bbls) 50/50 G-Poz Cement w/2% D-20, 5#/sx D-24, 1% S1, .1% D-46, .15% D-65. Dropped plug & displaced. Circ. 100 bbls cement to surface.

12/16/06 PT 7" casing 1800 #/30 min- test OK. RIH w/6 1/4" bit, tagged cement @ 3985'. D/O cement & ahead to 6780'(TD). TD reached on 12/18/06. Circ hole. RIH w/159 jts 4 1/2" 10.5# J-55 ST & C casing & set @ 6779'. RU cement. Pumped pre-flush 10 bbls L-64/ 10 bbls FW gel. Pumped 320sx(448 cf-80 bbls) 50/50 G-Poz cement w/3% D-20, .1% D-46, .25 #/sx D-29, 1 #/sx D-24, .1% D-800, .15% Dd-65, .25% D-167, 3.5 #/sx PS. Drop plug. Bump plug & displace w/107 bbls FW. Plug down & holding @ 11:30 pm on 12/18/06. Fill rat & mouse holes w/25sx(36 cf-6 bbls) 50/50 G Poz cement. RD ND BOPE. RD RR.

PT will be done by completion rig. PT & TOC results will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/21/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

