

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137 DIST. 3

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WEL ☐	GAS WEL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WEL ☒	WORK OVER ☐	DEE P-EN ☐	PLUG BACK ☐
				DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Burlington Resources					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE) 680' FNL & 1935' FEL At top prod. interval reported below At total depth					
5. LEASE DESIGNATION AND SERIAL NO. NMSF-078134					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME, WELL NO. Pierce SRC #7					
9. API WELL NO. 30-045-33715					
10. FIELD AND POOL, OR WILDCAT Basin DK					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T31N, R10W, NMPM					

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 6/24/06	16. DATE T.D. REACHED 7/1/06	17. DATE COMPL. (Ready to prod.) 12/12/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-5988'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7300'	21. PLUG, BACK T.D., MD & TVD 7296'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS Yes	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7038' - 7278'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL Log				27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	192'	12 1/4"	Surface: 231 sx (286 cf)	15 bbls
7"	20# J-55	2965'	8 3/4"	Surface: 507 sx (1029 cf)	78 bbls
4 1/2"	11.6# J-55	7297'	6 1/4"	TOC 1890'; 347 sx (696 cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7203'	
					4.7# J-55		

31. PERFORATION RECORD (Interval, size and number) Dakota @ .34" holes 7038' - 7160' = 1 spf = 33 Holes 7175' - 7278' = 2 spf = 46 Holes Total = 79 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7038' - 7278' AMOUNT AND KIND OF MATERIAL USED Pumped 10bbls 15% HCL. Frac w/ 93670 gal slickwater w/ 40000# 20/40 TLC sand.	
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33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	SI	
DATE OF TEST 12/12/06	HOURS TESTED 1	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD OIL-BBL 18 mcf
FLOW. TUBING PRESS. N/A	CASING PRESSURE FCP - 30#	CALCULATED 24-HOUR RATE 435 mcf/d	GAS-OIL RATIO
OIL-BBL		GAS-MCF	WATER-BBL
OIL GRAVITY-API (CORR.)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS This is a Dakota standalone well.	
SIGNED Landon Toland	TITLE Regulatory Technician
DATE 12/28/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8 1/8/07

Ojo Alamo	1246'	1315'
Kirtland	1315'	2282'
Fruitland		
	2282'	2687'
Pictured Cliffs	2687'	2848'
Lewis	2848'	3388'
Huerfanto Bentonite	3388'	3735'
Chacra		
	3735'	4173'
Mesa Verde		
	4173'	4500'
Menefee	4500'	4931'
Point Lookout		
	4931'	5288'
Mancos	5288'	6203'
Gallup		
	6203'	6940'
La Ventana	XXXX	XXXX
Greenhorn	6940'	6981'
Graneros	6981'	7035'
Dakota		
	7035'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Br-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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