1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

ROVO DEC27/OF

office

Pit or Below-Grade Tar	nk Registra	tion or C	Closure
Is pit or below-grade tank covere	d by a "general	plan"? Yes	No 🗌

Type of action: Registration of a pit of	r below-grade tank 🔲 Closure of a pit or below-gr	ade tank 🔀 💢 CING. U		
The best of the control of the contr	(606)224 0200	-		
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: 5157. 3				
Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: CORNEL DUNEY A #1E API#: 30	2045 74179 111 2201/012 (	Sm 1 T 29 NR 17 W		
County: San Juan Latitude	Longitude	NAD. 1927 🗀 1983 🙇		
Surface Owner: Federal State Private Indian	Polous guada tank	1		
Pit	Below-grade tank	<b>*</b>		
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:			
Workover	Construction material:  Double-walled, with leak detection? Yes I If no	<del>-</del> <del>-</del> <del>-</del> - <del>-</del> <del>-</del>		
Lined Unlined D Thirteen and Class D	Double-walled, with leak detection? Yes 7 11 h	by, explain why flot.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl	, , , , , , , , , , , , , , , , , , , ,	1.00		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
		( o points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit?	s relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if		
your are burying in place) onsite 🔀 offsite 🗋 If offsite, name of facility_	(3) Attach a general	description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔀				
(5) Attach soil sample results and a diagram of sample locations and excaval	tions.			
Additional Comments:				
See Attached Documentation				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🗌, or an (attached) altern	ative OCD-approved plan .		
Day 11/01/0005				
Date: 11/01/2005	1/1/2 C. Sla.			
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signat Your certification and NMOCD approval of this application/closure does r	ure Jeffy C. Slag	to of the mid on tout on the middle of the m		
otherwise endanger public health or the environment. Nor does it relieve t regulations.	iot renevotne operator of hability should the content	any other federal, state, or local laws and/or		
Approval: DEPUTY OIL & GAS INSPECTOR, DIST.	01-0	// 250 0 50 000		
Printed Name/Title	Signature Brandon Doubl	DEC 2 7 2006		

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199		LOC	CATION NO	B1149		
			, NIVI 8/4	1	CR NO:	10500
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of						
LOCATION: NAME: CORNELL DUDLEY	A WELL#: H	E TYPE	PROD. TANI	· <del>-</del>	·	2/12/03
QUAD/UNIT: G SEC: / TWP: 292					FINISHED: RONMENTAL	
QTR/FOOTAGE: M50'N 1750'E				SPEC	CIALIST:	NV
EXCAVATION APPROX. 8 F	T. x <u>    8                               </u>	x <u> </u>	. DEEP. C	UBIC YARI	DAGE:	10
DISPOSAL FACILITY: ON:						
LANDUSE: KANGE-BUM						
——————————————————————————————————————	LOCATED APPROXI					
DEPTH TO GROUNDWATER: >100' NEARE				SURFACE WA	TER: >1	000′
NMOCD RANKING SCORE: — NMOCE	TPH CLOSURE STD: _	5000 pp				
SOIL AND EXCAVATION DESCR	RIPTION:		OVM CALIB.			
			TIME: 10:5			
SOIL TYPE: SAND/ SILTY SAND / SILT / SIL		RAVEL / OTH	ER			
SOIL COLOR: OK. YELL. ORONGE COHESIOD (ALL OTHERS): NON COHESIVE SLICE		ESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE SOILS): 40050/	FIRM DENSE / VERY D	ENSE				
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY F DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRI			HIGHLY PLAST	IC	Ci	OZED
MOISTURE: DRY / SLIGHTLY MOIST /MOIST/ WET	/ SATURATED / SUPER	SATURATED				
DISCOLORATION/STAINING OBSERVED: (ES) NO	EXPLANATION	var Amonno	- OF BURCK	CAIHTT W	rst how	
HC ODOR DETECTED: (FES) NO EXPLANATION - SAMPLE TYPE: (GRAD) COMPOSITE - # OF PTS.		out to	m SAMPL	<u>c</u>		
ADDITIONAL COMMENTS:					mer-	
		***************************************				
	FIEL	D 418.1 CALC	ULATIONS			
SCALE SAMP. TIME SAMP.	ID LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT						
	N				POEIL	
	<u>~\</u> \	/M		PILE	PROFIL	<u></u>
To WELL HEAD	REAL	DING				į
462	SAMPLE ID ,	FIELD HEADSPACE (ppm)				
	1@6	56.2				
PROD.	3 @					
K (TANK)	4 @ 5 @		-			
			No	ST APP	'LI CABLE	:
			-			
8'			]			
SERM LAB SAMPLES						
LAB SAMPLES  SAMPLE ANALYSIS TIME						
P.O. T.H.~5' (De6 TPH(8015B) 1035						
~1' €.₽.O. 6.4.	(PAS	(Q2)				
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BE	LOW		-			
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM  TRAVEL NOTES:						
TRAVEL NOTES: CALLOUT: 2/12/03 - mores. ONSITE: 2/12/03 - mores.						

revised: 09/04/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-14-03
Laboratory Number:	24827	Date Sampled:	02-12-03
Chain of Custody No:	10500	Date Received:	02-13-03
Sample Matrix:	Soil	Date Extracted:	02-14-03
Preservative:	Cool	Date Analyzed:	02-14-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cornell Dudley A #1E Production Tank Pit Grab Sample.

Analyst

Review